

SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	-0.0102	2/1/12
Energy Efficiency Rider	0.2329	1/1/12
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0483	7/1/11
Existing DSM Program Costs Adjustment	-0.0038	7/1/11
DSM Deferral Balance Rider	0.0145	1/1/08
Coal Inventory Rider	-0.0140	7/1/11
Coastal Wind Demonstration Project Rider	0.0026	
TOTAL cents/kWh	0.2703	

<u>General Service and Lighting</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	-0.0257	2/1/12
Energy Efficiency Rider*	0.1392	1/1/12
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0483	7/1/11
Existing DSM Program Costs Adjustment	-0.0038	7/1/11
DSM Deferral Balance Rider	0.0145	1/1/08
Coal Inventory Rider	-0.0140	7/1/11
Coastal Wind Demonstration Project Rider	0.0026	
TOTAL cents/kWh	0.1611	

<u>Industrial</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	-0.0364	2/1/12
Energy Efficiency Rider	0.1392	1/1/12
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0483	7/1/11
Existing DSM Program Costs Adjustment	-0.0038	7/1/11
DSM Deferral Balance Rider	0.0145	1/1/08
Coal Inventory Rider	-0.0140	7/1/11
Coastal Wind Demonstration Project Rider	0.0026	
TOTAL cents/kWh	0.1504	

<u>Schedule HP – General Service</u>	<u>cents/kWh</u>	<u>cents/kWh</u>	<u>Effective</u>
	<u>Baseline</u>	<u>Incremental</u>	<u>Date</u>
Fuel Cost Adjustment Rider	-0.0257	0.0000	2/1/12
Energy Efficiency Rider*	0.1392	0.1392	1/1/12
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0483	0.0483	7/1/11
Existing DSM Program Costs Adjustment	-0.0038	-0.0038	7/1/11
DSM Deferral Balance Rider	0.0145	0.0145	1/1/08
Coal Inventory Rider	-0.0140	-0.0140	7/1/11
Coastal Wind Demonstration Project Rider	0.0026	0.0026	
TOTAL cents/kWh	0.1611	0.1868	

* Qualifying customers who have opted out of the Company’s Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer’s opt-out election. Refer to Rider EE to determine the Rider EE amount, if any applicable to customers who have opted out.

SUMMARY OF RIDER ADJUSTMENTS

<u>Schedule HP – Industrial</u>	<u>cents/kWh</u> <u>Baseline</u>	<u>cents/kWh</u> <u>Incremental</u>	<u>Effective</u> <u>Date</u>
Fuel Cost Adjustment Rider	-0.0364	0.0000	2/1/12
Energy Efficiency Rider*	0.1392	0.1392	1/1/12
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0483	0.0483	7/1/11
Existing DSM Program Costs Adjustment	-0.0038	-0.0038	7/1/11
DSM Deferral Balance Rider	0.0145	0.0145	1/1/08
Coal Inventory Rider	-0.0140	-0.0140	7/1/11
Coastal Wind Demonstration Project Rider	0.0026	0.0026	
TOTAL cents/kWh	0.1504	0.1868	

* Qualifying customers who have opted out of the Company’s Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer’s opt-out election. Refer to Rider EE to determine the Rider EE amount, if any applicable to customers who have opted out.

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