

RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
Schedule 12	Transmission Enhancement Charges

Network Integrated Transmission Service – Pursuant to Attachment H-22A
Transmission Expansion Planning Costs billed directly or indirectly from the Midwest ISO, Inc.
Consultant fees incurred by the PUCO and billed to Duke Energy Ohio
Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh\kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.004238
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.004238
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.004238

Filed pursuant to an Order dated December 14, 2011 in Case No. 11-5778-EL-RDR before the Public Utilities Commission of Ohio.

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<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge (per kWh\kW)</u>
Rate TD, Optional Time-of-Day Rate All kWh	\$0.004238
Rate CUR, Common Use Residential Rate All kWh	\$0.004238
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh	\$0.004238
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.004238
Rate DS, Service at Secondary Distribution Voltage All kW	\$0.976900
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.003223
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.003352
Rate DM, Secondary Distribution Service, Small All kWh	\$0.003249
Rate DP, Service at Primary Distribution Voltage All kW	\$1.182300
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.003223
Rate TS, Service at Transmission Voltage All kVA	\$1.296000
Rate SL, Street Lighting Service All kWh	\$0.002761
Rate TL, Traffic Lighting Service All kWh	\$0.002761
Rate OL, Outdoor Lighting Service All kWh	\$0.002761
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.002761
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.002761
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.002761
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.002761
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.002761

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RTEP Credit

<u>Tariff Sheet</u>	<u>RTEP Credit</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.000505
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000505
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	\$0.000505
Rate TD, Optional Time-of-Day Rate	\$0.000505
Rate CUR, Common Use Residential Rate	\$0.000505
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	\$0.000505
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	\$0.000505
Rate DS, Service at Secondary Distribution Voltage	\$0.000338
Rate EH, Optional Rate For Electric Space Heating	\$0.000338
Rate DM, Secondary Distribution Service, Small	\$0.000338
Rate DP, Service at Primary Distribution Voltage	\$0.000338
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000338
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000338
Rate TS, Service at Transmission Voltage	\$0.000338
Rate SL, Street Lighting Service	\$0.000338
Rate TL, Traffic Lighting Service	\$0.000338
Rate OL, Outdoor Lighting Service	\$0.000338
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000338
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000338
Rate SC, Street Lighting Service - Customer Owned	\$0.000338
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000338
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000338

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