



# 2010 Statistical Supplement

## CONTENTS

2	DUKE ENERGY CORPORATION	16	COMMERCIAL POWER
2	Consolidating Statement of Operations	16	Segment Earnings Before Interest and Taxes
3	Consolidating Balance Sheet - Assets	17	Operating Statistics
4	Consolidating Balance Sheet - Liabilities and Equity		
5	U.S. FRANCHISED ELECTRIC AND GAS	18	INTERNATIONAL ENERGY
5	Segment Earnings Before Interest and Taxes	18	Segment Earnings Before Interest and Taxes
6	Consolidating Segment Earnings Before Interest and Taxes	19	Operating Statistics
7	Consolidating Segment Earnings Before Interest and Taxes (Prior Year)		
8	Consolidating Balance Sheet - Assets		
9	Consolidating Balance Sheet - Liabilities and Common Stockholders' Equity	20	APPENDIX
10	Operating Statistics (Carolinas)	20	Duke Energy Ohio Supplement
11	Operating Statistics (Carolinas)		
12	Operating Statistics (DE Midwest - Electric & Gas)		
13	Operating Statistics (DE Midwest - Electric & Gas)		
14	Operating Statistics (DE Midwest - Electric)		
15	Operating Statistics (DE Midwest - Gas)		

Duke Energy Corporation  
**CONSOLIDATING STATEMENT OF OPERATIONS**  
(Unaudited)

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	Year Ended December 31, 2010
<b>OPERATING REVENUES</b>						
Regulated electric	\$ 9,937	\$ 824	\$ -	\$ -	\$ (38)	\$ 10,723
Non-regulated electric, natural gas, and other	39	1,624	1,204	118	(55)	2,930
Regulated natural gas	621	-	-	-	(2)	619
<b>Total operating revenues</b>	<b>10,597</b>	<b>2,448</b>	<b>1,204</b>	<b>118</b>	<b>(95)</b>	<b>14,272</b>
<b>OPERATING EXPENSES</b>						
Fuel used in electric generation and purchased power - regulated	2,996	349	-	-	-	3,345
Fuel used in electric generation and purchased power - non-regulated	-	863	336	-	-	1,199
Cost of natural gas and coal sold	269	51	61	-	-	381
Operation, maintenance and other	2,555	507	306	552	(95)	3,825
Depreciation and amortization	1,386	225	86	89	-	1,786
Property and other taxes	637	43	6	15	1	702
Goodwill and other impairment charges	44	672	11	-	(1)	726
<b>Total operating expenses</b>	<b>7,887</b>	<b>2,710</b>	<b>806</b>	<b>656</b>	<b>(95)</b>	<b>11,964</b>
<b>GAINS (LOSSES) ON SALES OF OTHER ASSETS AND OTHER, NET</b>	<b>5</b>	<b>6</b>	<b>(3)</b>	<b>145</b>	<b>-</b>	<b>153</b>
<b>OPERATING INCOME (LOSS)</b>	<b>2,715</b>	<b>(256)</b>	<b>395</b>	<b>(393)</b>	<b>-</b>	<b>2,461</b>
<b>OTHER INCOME AND EXPENSES</b>						
Equity in earnings of unconsolidated affiliates	-	7	102	7	-	116
Gains on sales and impairments of unconsolidated affiliates	-	2	-	100	1	103
Other income and expenses, net	251	26	8	22	63	370
<b>Total other income and expenses</b>	<b>251</b>	<b>35</b>	<b>110</b>	<b>129</b>	<b>64</b>	<b>589</b>
<b>NONCONTROLLING INTEREST EXPENSE (BENEFIT) (a)</b>	<b>-</b>	<b>8</b>	<b>19</b>	<b>(9)</b>	<b>-</b>	<b>-</b>
<b>EARNINGS (LOSS) BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS (EBIT)</b>	<b>\$ 2,966</b>	<b>\$ (229)</b>	<b>\$ 486</b>	<b>\$ (255)</b>	<b>-</b>	<b>-</b>
<b>INTEREST EXPENSE</b>						<b>840</b>
<b>INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES</b>						<b>2,210</b>
<b>INCOME TAX EXPENSE FROM CONTINUING OPERATIONS</b>						<b>890</b>
<b>INCOME FROM CONTINUING OPERATIONS</b>						<b>1,320</b>
<b>INCOME FROM DISCONTINUED OPERATIONS, NET OF TAX</b>						<b>3</b>
<b>NET INCOME</b>						<b>1,323</b>
<b>LESS: NET INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS</b>						<b>3</b>
<b>NET INCOME ATTRIBUTABLE TO DUKE ENERGY CORPORATION</b>						<b>\$ 1,320</b>

(a) Includes noncontrolling interest expense related to EBIT and excludes noncontrolling interest expense related to interest and taxes.

Duke Energy Corporation  
**CONSOLIDATING BALANCE SHEET - ASSETS**  
(Unaudited)

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	December 31, 2010
<b>CURRENT ASSETS</b>						
Cash and cash equivalents	\$ 314	\$ 130	\$ 665	\$ 561	\$ -	\$ 1,670
Short-term investments	-	-	-	1	(1)	-
Receivables, net	1,505	1,240	341	857	(3,088)	855
Restricted receivables of variable interest entities, net	1,266	36	-	-	-	1,302
Inventory	1,106	143	66	3	-	1,318
Other	503	192	25	344	14	1,078
Total current assets	<u>4,694</u>	<u>1,741</u>	<u>1,097</u>	<u>1,766</u>	<u>(3,075)</u>	<u>6,223</u>
<b>INVESTMENTS AND OTHER ASSETS</b>						
Investments in equity method unconsolidated affiliates	5	175	83	181	-	444
Investments and advances (from) to subsidiaries	-	(4)	(24)	30,060	(30,032)	-
Nuclear decommissioning trust funds	2,014	-	-	-	-	2,014
Goodwill	3,483	69	307	-	(1)	3,858
Intangibles, net	76	359	31	2	(1)	467
Notes receivable	-	-	39	453	(450)	42
Restricted other assets of variable interest entities	-	139	-	-	-	139
Other	1,290	51	230	723	6	2,300
Total investments and other assets	<u>6,868</u>	<u>789</u>	<u>666</u>	<u>31,419</u>	<u>(30,478)</u>	<u>9,264</u>
<b>PROPERTY, PLANT AND EQUIPMENT</b>						
Cost	48,284	4,864	3,518	932	(1)	57,597
Cost, variable interest entities	-	942	-	-	-	942
Less accumulated depreciation and amortization	16,297	679	851	368	-	18,195
Net property, plant and equipment	<u>31,987</u>	<u>5,127</u>	<u>2,667</u>	<u>564</u>	<u>(1)</u>	<u>40,344</u>
<b>REGULATORY ASSETS AND DEFERRED DEBITS</b>						
Deferred debt expense	226	9	-	10	1	246
Regulatory asset related to income taxes	781	-	-	(1)	-	780
Other	1,785	24	-	424	-	2,233
Total regulatory assets and deferred debits	<u>2,792</u>	<u>33</u>	<u>-</u>	<u>433</u>	<u>1</u>	<u>3,259</u>
<b>TOTAL ASSETS</b>	<u>46,341</u>	<u>7,690</u>	<u>4,430</u>	<u>34,182</u>	<u>(33,553)</u>	<u>59,090</u>
Intercompany balances	(1,131)	(986)	(120)	(31,337)	33,574	-
<b>REPORTABLE SEGMENT ASSETS</b>	<u>\$ 45,210</u>	<u>\$ 6,704</u>	<u>\$ 4,310</u>	<u>\$ 2,845</u>	<u>\$ 21</u>	<u>\$ 59,090</u>

Duke Energy Corporation  
**CONSOLIDATING BALANCE SHEET - LIABILITIES AND EQUITY**  
(Unaudited)

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	<b>December 31, 2010</b>
<b>CURRENT LIABILITIES</b>						
Accounts payable	\$ 1,153	\$ 239	\$ 27	\$ 2,182	\$ (2,014)	\$ 1,587
Notes payable and commercial paper	107	-	-	933	(1,040)	-
Non-recourse notes payable of variable interest entities	216	-	-	-	-	216
Taxes accrued (prepaid)	233	(71)	36	199	15	412
Interest accrued	173	6	20	53	(15)	237
Current maturities of long-term debt	26	71	178	(1)	1	275
Other	612	97	88	395	(22)	1,170
Total current liabilities	<u>2,520</u>	<u>342</u>	<u>349</u>	<u>3,761</u>	<u>(3,075)</u>	<u>3,897</u>
<b>LONG-TERM DEBT</b>	12,217	1,319	569	3,303	(449)	16,959
<b>NON-RECOURSE LONG-TERM DEBT OF VARIABLE INTEREST ENTITIES</b>	300	676	-	-	-	976
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>						
Deferred income taxes	5,906	978	147	(53)	-	6,978
Investment tax credits	359	-	-	-	-	359
Asset retirement obligations	1,796	21	-	-	(1)	1,816
Other	4,661	126	67	593	5	5,452
Total deferred credits and other liabilities	<u>12,722</u>	<u>1,125</u>	<u>214</u>	<u>540</u>	<u>4</u>	<u>14,605</u>
<b>EQUITY</b>						
Common stock	393	379	13	1	(785)	1
Additional paid-in capital	7,040	5,324	1,819	27,596	(20,756)	21,023
Retained earnings (accumulated deficit)	11,172	(1,452)	1,231	(1,177)	(8,278)	1,496
Accumulated other comprehensive (loss) income	(23)	(39)	137	140	(213)	2
Total Duke Energy Corporation shareholders' equity	<u>18,582</u>	<u>4,212</u>	<u>3,200</u>	<u>26,560</u>	<u>(30,032)</u>	<u>22,522</u>
Noncontrolling interests	-	16	98	18	(1)	131
Total equity	<u>18,582</u>	<u>4,228</u>	<u>3,298</u>	<u>26,578</u>	<u>(30,033)</u>	<u>22,653</u>
<b>TOTAL LIABILITIES AND EQUITY</b>	<u>46,341</u>	<u>7,690</u>	<u>4,430</u>	<u>34,182</u>	<u>(33,553)</u>	<u>59,090</u>
Intercompany balances	(1,131)	(986)	(120)	(31,337)	33,574	-
<b>REPORTABLE SEGMENT LIABILITIES AND EQUITY</b>	<u>\$ 45,210</u>	<u>\$ 6,704</u>	<u>\$ 4,310</u>	<u>\$ 2,845</u>	<u>\$ 21</u>	<u>\$ 59,090</u>

U.S. Franchised Electric and Gas

SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(Unaudited)

(In millions)	Year Ended December 31,		
	2010	2009	2008
<b>OPERATING REVENUES</b>			
Regulated electric	\$ 9,937	\$ 8,765	\$ 9,353
Non-regulated electric, natural gas, and other	39	18	16
Regulated natural gas	621	650	790
Total operating revenues	<b>10,597</b>	9,433	10,159
<b>OPERATING EXPENSES</b>			
Fuel used in electric generation and purchased power - regulated	2,996	2,622	3,007
Cost of natural gas and coal sold	269	329	486
Operation, maintenance and other	2,555	2,393	2,463
Depreciation and amortization	1,386	1,290	1,326
Property and other taxes	637	629	607
Goodwill and other impairment charges	44	-	-
Total operating expenses	<b>7,887</b>	7,263	7,889
<b>GAINS ON SALES OF OTHER ASSETS AND OTHER, NET</b>	5	20	6
<b>OPERATING INCOME</b>	<b>2,715</b>	2,190	2,276
<b>OTHER INCOME AND EXPENSES</b>			
Equity in losses of unconsolidated affiliates	-	(10)	(16)
Other income and expenses, net (a)	251	141	138
Total other income and expenses	251	131	122
<b>REPORTABLE SEGMENT EBIT</b>	<b>\$ 2,966</b>	\$ 2,321	\$ 2,398

(a) Includes an equity component of allowance for funds used during construction of \$234 million for 2010, \$153 million for 2009, and \$148 million for 2008.

U.S. Franchised Electric and Gas

**CONSOLIDATING SEGMENT EARNINGS BEFORE INTEREST AND TAXES**

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	Year Ended December 31, 2010
<b>OPERATING REVENUES</b>					
Regulated electric	\$ 6,417	\$ 1,003	\$ 2,520	\$ (3)	\$ 9,937
Non-regulated electric, natural gas, and other	7	(1)	-	33	39
Regulated natural gas	-	621	-	-	621
<b>Total operating revenues</b>	<b>6,424</b>	<b>1,623</b>	<b>2,520</b>	<b>30</b>	<b>10,597</b>
<b>OPERATING EXPENSES</b>					
Fuel used in electric generation and purchased power - regulated	1,944	141	912	(1)	2,996
Cost of natural gas and coal sold	-	269	-	-	269
Operation, maintenance and other	1,617	413	525	-	2,555
Depreciation and amortization	787	226	375	(2)	1,386
Property and other taxes	342	227	68	-	637
Goodwill and other impairments charges (a)	-	216	44	(216)	44
<b>Total operating expenses</b>	<b>4,690</b>	<b>1,492</b>	<b>1,924</b>	<b>(219)</b>	<b>7,887</b>
<b>GAINS (LOSSES) ON SALES OF OTHER ASSETS AND OTHER, NET</b>	<b>7</b>	<b>-</b>	<b>(2)</b>	<b>-</b>	<b>5</b>
<b>OPERATING INCOME</b>	<b>1,741</b>	<b>131</b>	<b>594</b>	<b>249</b>	<b>2,715</b>
<b>OTHER INCOME AND EXPENSES</b>					
Other income and expenses, net (b)	189	6	56	-	251
<b>Total other income and expenses</b>	<b>189</b>	<b>6</b>	<b>56</b>	<b>-</b>	<b>251</b>
<b>REPORTABLE SEGMENT EBIT</b>	<b>\$ 1,930</b>	<b>\$ 137</b>	<b>\$ 650</b>	<b>\$ 249</b>	<b>\$ 2,966</b>

(a) Due to a non-cash goodwill impairment charge of \$216 million related to the Ohio Transmission and Distribution (Ohio T&D) reporting unit. This charge was only recorded at the Duke Energy Ohio level and not at Duke Energy as the carrying value of the Ohio T&D reporting unit was higher at the Duke Energy Ohio level than at Duke Energy.

(b) Primarily due to an equity component of allowance for funds used during construction of \$174 million for Carolinas, \$56 million for Indiana and \$4 million for Ohio, respectively.

U.S. Franchised Electric and Gas

**CONSOLIDATING SEGMENT EARNINGS BEFORE INTEREST AND TAXES**

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	<b>Year Ended December 31, 2009</b>
<b>OPERATING REVENUES</b>					
Regulated electric	\$ 5,486	\$ 928	\$ 2,351	\$ -	<b>\$ 8,765</b>
Non-regulated electric, natural gas, and other	9	-	2	7	<b>18</b>
Regulated natural gas	-	650	-	-	<b>650</b>
<b>Total operating revenues</b>	<b>5,495</b>	<b>1,578</b>	<b>2,353</b>	<b>7</b>	<b>9,433</b>
<b>OPERATING EXPENSES</b>					
Fuel used in electric generation and purchased power - regulated	1,597	148	877	-	<b>2,622</b>
Cost of natural gas and coal sold	-	329	-	-	<b>329</b>
Operation, maintenance and other	1,471	387	528	7	<b>2,393</b>
Depreciation and amortization	692	205	403	(10)	<b>1,290</b>
Property and other taxes	330	227	71	1	<b>629</b>
<b>Total operating expenses</b>	<b>4,090</b>	<b>1,296</b>	<b>1,879</b>	<b>(2)</b>	<b>7,263</b>
<b>GAINS (LOSSES) ON SALES OF OTHER ASSETS AND OTHER, NET</b>	<b>24</b>	<b>-</b>	<b>(4)</b>	<b>-</b>	<b>20</b>
<b>OPERATING INCOME</b>	<b>1,429</b>	<b>282</b>	<b>470</b>	<b>9</b>	<b>2,190</b>
<b>OTHER INCOME AND EXPENSES</b>					
Equity in losses of unconsolidated affiliates	(2)	-	-	(8)	<b>(10)</b>
Other income and expenses, net (a)	118	1	24	(2)	<b>141</b>
<b>Total other income and expenses</b>	<b>116</b>	<b>1</b>	<b>24</b>	<b>(10)</b>	<b>131</b>
<b>REPORTABLE SEGMENT EBIT</b>	<b>\$ 1,545</b>	<b>\$ 283</b>	<b>\$ 494</b>	<b>\$ (1)</b>	<b>\$ 2,321</b>

(a) Primarily due to an equity component of allowance for funds used during construction of \$125 million and \$29 million for Carolinas and Indiana, respectively.

U.S. Franchised Electric and Gas

**CONSOLIDATING BALANCE SHEET - ASSETS**

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	<b>December 31, 2010</b>
<b>CURRENT ASSETS</b>					
Cash and cash equivalents	\$ 153	\$ 107	\$ 54	\$ -	\$ 314
Receivables, net	719	558	1,170	(942)	1,505
Restricted receivables of variable interest entities, net	637	-	-	629	1,266
Inventory	716	123	267	-	1,106
Other	398	20	85	-	503
Total current assets	<u>2,623</u>	<u>808</u>	<u>1,576</u>	<u>(313)</u>	<u>4,694</u>
<b>INVESTMENTS AND OTHER ASSETS</b>					
Investments in equity method unconsolidated affiliates	5	-	-	-	5
Investments and advances to (from) subsidiaries	-	-	1	(1)	-
Nuclear decommissioning trust funds	2,014	-	-	-	2,014
Goodwill	-	921	-	2,562	3,483
Intangibles, net	8	4	64	-	76
Other	1,106	51	123	10	1,290
Total investments and other assets	<u>3,133</u>	<u>976</u>	<u>188</u>	<u>2,571</u>	<u>6,868</u>
<b>PROPERTY, PLANT AND EQUIPMENT</b>					
Cost	31,191	5,862	11,213	18	48,284
Less accumulated depreciation and amortization	11,126	1,832	3,340	(1)	16,297
Net property, plant and equipment	<u>20,065</u>	<u>4,030</u>	<u>7,873</u>	<u>19</u>	<u>31,987</u>
<b>REGULATORY ASSETS AND DEFERRED DEBITS</b>					
Deferred debt expense	169	14	43	-	226
Regulatory asset related to income taxes	601	78	101	1	781
Other	848	352	587	(2)	1,785
Total regulatory assets and deferred debits	<u>1,618</u>	<u>444</u>	<u>731</u>	<u>(1)</u>	<u>2,792</u>
<b>TOTAL ASSETS</b>	<u>27,439</u>	<u>6,258</u>	<u>10,368</u>	<u>2,276</u>	<u>46,341</u>
Intercompany balances	(51)	-	(737)	(343)	(1,131)
<b>REPORTABLE SEGMENT ASSETS</b>	<u>\$ 27,388</u>	<u>\$ 6,258</u>	<u>\$ 9,631</u>	<u>\$ 1,933</u>	<u>\$ 45,210</u>

U.S. Franchised Electric and Gas

**CONSOLIDATING BALANCE SHEET - LIABILITIES AND COMMON STOCKHOLDERS' EQUITY**

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	<b>December 31, 2010</b>
<b>CURRENT LIABILITIES</b>					
Accounts payable	\$ 982	\$ 236	\$ 259	\$ (324)	\$ 1,153
Notes payable and commercial paper	-	-	-	107	107
Non-recourse notes payable of variable interest entities	-	-	-	216	216
Taxes accrued	114	71	45	3	233
Interest accrued	109	16	47	1	173
Current maturities of long-term debt	8	8	11	(1)	26
Other	453	56	98	5	612
Total current liabilities	<u>1,666</u>	<u>387</u>	<u>460</u>	<u>7</u>	<u>2,520</u>
<b>LONG-TERM DEBT</b>	7,462	1,293	3,461	1	12,217
<b>NON-RECOURSE LONG-TERM DEBT OF VARIABLE INTEREST ENTITIES</b>	300	-	-	-	300
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>					
Deferred income taxes	3,988	945	973	-	5,906
Investment tax credits	205	9	145	-	359
Asset retirement obligations	1,728	22	46	-	1,796
Other	3,217	511	923	10	4,661
Total deferred credits and other liabilities	<u>9,138</u>	<u>1,487</u>	<u>2,087</u>	<u>10</u>	<u>12,722</u>
<b>COMMON STOCKHOLDERS' EQUITY</b>					
Common stock	-	392	1	-	393
Additional paid-in capital	147	2,362	1,358	3,173	7,040
Retained earnings	8,749	337	2,993	(907)	11,172
Accumulated other comprehensive (loss) income	(23)	-	8	(8)	(23)
Total common stockholders' equity	<u>8,873</u>	<u>3,091</u>	<u>4,360</u>	<u>2,258</u>	<u>18,582</u>
<b>TOTAL LIABILITIES AND COMMON STOCKHOLDERS' EQUITY</b>	<u>27,439</u>	<u>6,258</u>	<u>10,368</u>	<u>2,276</u>	<u>46,341</u>
Intercompany balances	(51)	-	(737)	(343)	(1,131)
<b>REPORTABLE SEGMENT LIABILITIES AND COMMON STOCKHOLDERS' EQUITY</b>	<u>\$ 27,388</u>	<u>\$ 6,258</u>	<u>\$ 9,631</u>	<u>\$ 1,933</u>	<u>\$ 45,210</u>

Franchised Electric - Carolinas  
**OPERATING STATISTICS**  
(Unaudited)

	Year Ended December 31,		
	2010	2009	2008
<b>SOURCES OF ELECTRIC ENERGY (GWH)</b>			
Generated - net output:			
Coal	39,602	35,795	45,496
Nuclear	43,443	43,354	39,971
Hydro	1,191	1,309	89
Oil & gas	603	120	290
Renewable Energy	6		
Total generation	<u>84,845</u>	80,578	85,846
Purchased power and net interchange	<u>5,313</u>	4,170	5,097
Total sources of energy	<u>90,158</u>	84,748	90,943
Less: Line loss and company usage	<u>4,717</u>	4,918	5,467
<b>TOTAL GWH SOURCES</b>	<b><u>85,441</u></b>	<b>79,830</b>	<b>85,476</b>
<b>ELECTRIC ENERGY SALES (GWH)</b>			
Residential	30,049	27,273	27,335
General service	27,968	26,977	27,288
Industrial:			
Textile	4,002	3,616	4,524
Other	16,616	15,588	18,110
Other energy and wholesale	<u>6,175</u>	5,803	8,513
Total GWh sales billed	<u>84,810</u>	79,257	85,770
Unbilled GWh sales	<u>631</u>	573	(294)
<b>TOTAL GWH SALES</b>	<b><u>85,441</u></b>	<b>79,830</b>	<b>85,476</b>
<b>Total Capability - Owned MW <sup>(a)</sup></b>			
(time of peak)			
Summer	19,908	19,894	20,332
Winter	19,916	20,018	20,310
<b>Peak Load - MW <sup>(b)</sup></b>			
Summer	16,712	16,246	16,887
Winter	16,454	15,869	14,972
<b>Nuclear Capacity Factor (%) <sup>(c)</sup></b>			
	96	94	92
<b>System Load Factor (%) <sup>(b)</sup></b>			
	58	56	57

(a) Statistics reflect U.S Franchised Electric and Gas' 12.5% ownership interest in the Catawba Nuclear Station through September 30, 2008, and an approximate 19% ownership of Catawba Nuclear Station thereafter.

(b) Excludes the portion of the demand of the other joint owners of the Catawba Nuclear Station met by their retained ownership.

(c) Includes 100% of Catawba.

Franchised Electric - Carolinas  
**OPERATING STATISTICS**  
(Unaudited)

	<b>Year Ended December 31,</b>		
	<b>2010</b>	<b>2009</b>	<b>2008</b>
<b>REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)</b>			
Residential	\$ 2,669	\$ 2,282	\$ 2,225
General service	1,980	1,834	1,792
Industrial:			
Textile	202	176	207
Other	846	780	849
Other energy and wholesale	377	324	526
Total billed	<u>6,074</u>	<u>5,396</u>	<u>5,599</u>
Unbilled	45	45	(14)
<b>TOTAL REVENUES</b>	<u>\$ 6,119</u>	<u>\$ 5,441</u>	<u>\$ 5,585</u>
<b>AVERAGE NUMBER OF CUSTOMERS (IN THOUSANDS)</b>			
Residential	2,034	2,024	2,012
General service	333	331	331
Industrial:			
Textile	1	1	1
Other	7	7	6
Other energy and wholesale	14	14	14
<b>TOTAL AVERAGE NUMBER OF CUSTOMERS</b>	<u>2,389</u>	<u>2,377</u>	<u>2,364</u>

Franchised Electric - DE Midwest Electric & Gas  
**OPERATING STATISTICS**  
(Unaudited)

	Year Ended December 31,		
	2010	2009	2008
<b>SOURCES OF ELECTRIC ENERGY (GWH)</b>			
Generated - net output:			
Coal	33,926	31,391	37,956
Hydro	359	407	342
Oil & gas	517	300	552
Total generation	<u>34,802</u>	32,098	38,850
Purchased power and net interchange	<u>6,113</u>	6,433	3,869
Total sources of energy	<u>40,915</u>	38,531	42,719
Less: Line loss and company usage	<u>1,328</u>	1,411	1,205
<b>TOTAL GWH SOURCES</b>	<b><u>39,587</u></b>	<b>37,120</b>	<b>41,514</b>
<b>ELECTRIC ENERGY SALES (GWH)</b>			
Residential	18,784	17,363	18,145
General service	18,229	17,755	18,398
Industrial	15,982	14,483	17,034
Other energy and wholesale	<u>7,382</u>	<u>7,235</u>	<u>9,099</u>
Total GWh sales billed	<u>60,377</u>	56,836	62,676
Unbilled GWh sales	41	(83)	(153)
<b>TOTAL GWH SALES</b>	<b><u>60,418</u></b>	<b>56,753</b>	<b>62,523</b>
<b>Total Capability - Owned MW</b>			
(time of peak)			
Summer	7,657	7,834	8,204
Winter	7,572	7,798	7,891
<b>Peak Load - MW</b>			
Summer	8,305	7,626	7,886
Winter	7,474	7,719	7,557
<b>System Load Factor (%)</b>	<b><u>61</u></b>	<b>61</b>	<b>64</b>

Franchised Electric - DE Midwest Electric & Gas

**OPERATING STATISTICS**

(Unaudited)

	<b>Year Ended December 31,</b>		
	<b>2010</b>	<b>2009</b>	<b>2008</b>
<b>REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY AND GAS (IN MILLIONS)</b>			
Residential	\$ 1,691	\$ 1,646	\$ 1,750
General service	1,173	1,178	1,195
Industrial:			
Textile	-	-	-
Other	731	698	763
Other energy and wholesale	367	328	431
Total billed	<u>3,962</u>	<u>3,850</u>	<u>4,139</u>
Unbilled	7	(18)	8
Other	-	-	(3)
<b>TOTAL REVENUES</b>	<u>\$ 3,969</u>	<u>\$ 3,832</u>	<u>\$ 4,144</u>
<b>AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS (IN THOUSANDS)</b>			
Residential	1,874	1,869	1,877
General service	229	230	231
Industrial	7	8	8
Other energy and wholesale	5	4	3
<b>TOTAL AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS</b>	<u>2,115</u>	<u>2,111</u>	<u>2,119</u>

Franchised Electric - DE Midwest Electric

**OPERATING STATISTICS**

(Unaudited)

	Year Ended December 31,		
	2010	2009	2008
<b>REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)</b>			
Residential	\$ 1,282	\$ 1,206	\$ 1,234
General service	1,010	998	968
Industrial:			
Textile	-	-	-
Other	710	673	729
Other energy and wholesale	349	312	416
Total billed	<u>3,351</u>	<u>3,189</u>	<u>3,347</u>
Unbilled	7	(5)	10
Other	-	-	(3)
<b>TOTAL REVENUES</b>	<u>\$ 3,358</u>	<u>\$ 3,184</u>	<u>\$ 3,354</u>
<b>AVERAGE NUMBER OF ELECTRIC CUSTOMERS (IN THOUSANDS)</b>			
Residential	1,407	1,400	1,405
General service	185	185	185
Industrial	5	6	6
Other energy and wholesale	5	4	3
<b>TOTAL AVERAGE NUMBER OF ELECTRIC CUSTOMERS</b>	<u>1,602</u>	<u>1,595</u>	<u>1,599</u>

Franchised Electric - DE Midwest Gas

**OPERATING STATISTICS**

(Unaudited)

	Year Ended December 31,		
	2010	2009	2008
<b>REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF GAS (IN MILLIONS)</b>			
Residential	\$ 409	\$ 440	\$ 516
General service	163	180	227
Industrial:			
Textile	-	-	-
Other	21	25	34
Other energy and wholesale	18	16	15
Total billed	<u>611</u>	<u>661</u>	<u>792</u>
Unbilled	-	(13)	(2)
Other	-	-	-
<b>TOTAL REVENUES</b>	<u>\$ 611</u>	<u>\$ 648</u>	<u>\$ 790</u>
<b>AVERAGE NUMBER OF GAS CUSTOMERS (IN THOUSANDS)</b>			
Residential	467	469	472
General service	44	45	46
Industrial	2	2	2
<b>TOTAL AVERAGE NUMBER OF GAS CUSTOMERS</b>	<u>513</u>	<u>516</u>	<u>520</u>

Commercial Power

SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(Unaudited)

(In millions)	Year Ended December 31,		
	2010	2009	2008
<b>OPERATING REVENUES</b>			
Regulated electric	\$ 824	\$ 1,310	\$ -
Non-regulated electric, natural gas, and other	1,624	804	1,826
Total operating revenues	2,448	2,114	1,826
<b>OPERATING EXPENSES</b>			
Fuel used in electric generation and purchased power-regulated	349	624	-
Fuel used in electric generation and purchased power-non-regulated	863	414	941
Cost of natural gas and coal sold	51	45	53
Operation, maintenance and other	507	392	375
Depreciation and amortization	225	206	174
Property and other taxes	43	40	20
Goodwill and other impairment charges	672	413	82
Total operating expenses	2,710	2,134	1,645
<b>GAINS ON SALES OF OTHER ASSETS AND OTHER, NET</b>	6	12	59
<b>OPERATING (LOSS) INCOME</b>	(256)	(8)	240
<b>OTHER INCOME AND EXPENSES</b>			
Equity in earnings of unconsolidated affiliates	7	7	16
Gains (losses) on sales and impairments of equity investments	2	(5)	-
Other income and expenses, net	26	33	8
Total other income and expenses	35	35	24
<b>NONCONTROLLING INTEREST EXPENSE (a)</b>	8	-	-
<b>REPORTABLE SEGMENT EBIT</b>	\$ (229)	\$ 27	\$ 264

(a) Includes noncontrolling interest expense related to EBIT and excludes noncontrolling interest expense related to interest and taxes.

Commercial Power

**OPERATING STATISTICS**

(Unaudited)

	Year Ended December 31,		
	2010	2009	2008
	(GWh)		
<b>GENERATION</b>			
Coal	19,442	19,338	18,112
Gas	7,026	6,151	2,087
Wind	2,286	1,473	-
Actual plant generation	<b>28,754</b>	26,962	20,199
Net proportional megawatt capacity in operation	<b>8,272</b>	8,005	7,641
<b>SALES</b>			
DE-Ohio ESP load	9,899	16,984	20,299
Wholesale and Other Retail (including Duke Energy Retail)	25,918	12,975	3,547
Wind	2,286	1,473	-
Total Commercial Power sales	<b>38,103</b>	31,432	23,846

International Energy

**SEGMENT EARNINGS BEFORE INTEREST AND TAXES**

(Unaudited)

(In millions)	Year Ended December 31,		
	2010	2009	2008
<b>OPERATING REVENUES</b>			
Non-regulated electric, natural gas, and other	\$ 1,204	\$ 1,158	\$ 1,185
<b>OPERATING EXPENSES</b>			
Fuel used in electric generation and purchased power-non-regulated	336	351	459
Cost of natural gas and coal sold	61	59	74
Operation, maintenance and other	306	331	276
Depreciation and amortization	86	81	84
Property and other taxes	6	5	3
Goodwill and other impairment charges	11	7	3
Total operating expenses	806	834	899
<b>(LOSSES) GAINS ON SALES OF OTHER ASSETS AND OTHER, NET</b>	<b>(3)</b>	<b>-</b>	<b>1</b>
<b>OPERATING INCOME</b>	<b>395</b>	<b>324</b>	<b>287</b>
<b>OTHER INCOME AND EXPENSES</b>			
Equity in earnings of unconsolidated affiliates	102	72	127
Losses on sales and impairments of equity investments	-	(18)	-
Other income and expenses, net	8	9	19
Total other income and expenses	110	63	146
<b>NONCONTROLLING INTEREST EXPENSE (a)</b>	<b>19</b>	<b>22</b>	<b>22</b>
<b>REPORTABLE SEGMENT EBIT</b>	<b>\$ 486</b>	<b>\$ 365</b>	<b>\$ 411</b>

(a) Includes noncontrolling interest expense related to EBIT and excludes noncontrolling interest expense related to interest and taxes.

International Energy  
**OPERATING STATISTICS**  
(Unaudited)

	<b>Year Ended December 31,</b>		
	<b>2010</b>	<b>2009</b>	<b>2008</b>
Sales, GWh	<b>19,504</b>	19,978	18,066
Net proportional megawatt capacity in operation	<b>4,203</b>	4,053	4,018

Duke Energy Ohio Supplement  
**CONSOLIDATED STATEMENTS OF OPERATIONS**  
Year Ended December 31, 2010  
(Unaudited)

(In millions)	Duke Energy Ohio, Inc.	Duke Energy Kentucky, Inc.	DE Ohio, Inc. less DE Kentucky, Inc.
<b>OPERATING REVENUES</b>			
Regulated electric	\$ 1,823	\$ 349	\$ 1,474
Non-regulated electric and other	885	-	885
Regulated natural gas	621	139	482
<b>Total operating revenues</b>	<b>3,329</b>	<b>488</b>	<b>2,841</b>
<b>OPERATING EXPENSES</b>			
Fuel used in electric generation and purchased power - regulated	490	141	349
Fuel used in electric generation and purchased power - non-regulated	465	-	465
Cost of natural gas and coal sold	269	68	201
Operation, maintenance and other	836	136	700
Depreciation and amortization	400	54	346
Property and other taxes	260	11	249
Goodwill and other impairment charges	837	-	837
<b>Total operating expenses</b>	<b>3,557</b>	<b>410</b>	<b>3,147</b>
<b>GAINS ON SALES OF OTHER ASSETS AND OTHER, NET</b>	<b>3</b>	<b>-</b>	<b>3</b>
<b>OPERATING (LOSS) INCOME</b>	<b>(225)</b>	<b>78</b>	<b>(303)</b>
<b>OTHER INCOME AND EXPENSES, NET</b>			
	25	3	22
<b>INTEREST EXPENSE</b>	<b>109</b>	<b>16</b>	<b>93</b>
<b>(LOSS) INCOME BEFORE INCOME TAXES</b>	<b>(309)</b>	<b>65</b>	<b>(374)</b>
<b>INCOME TAX EXPENSE</b>	<b>132</b>	<b>22</b>	<b>110</b>
<b>NET (LOSS) INCOME</b>	<b>\$ (441)</b>	<b>\$ 43</b>	<b>\$ (484)</b>

DE Ohio, Inc. - USFE&G Revenues	
Kentucky - Regulated electric	\$ 349
Kentucky - Regulated natural gas	139
DE Ohio less DE Kentucky - Regulated natural gas	482
Ohio T&D	653
<b>DE Ohio - USFE&amp;G Revenues</b>	<b>\$ 1,623</b>

DE Ohio, Inc. - Commercial Power Revenues	
Non-regulated electric, natural gas, and other	\$ 885
Ohio ESP revenues	821
<b>DE Ohio - Commercial Power Revenues</b>	<b>\$ 1,706</b>

<b>Duke Energy Ohio, Inc. - Total Operating Revenues</b>	<b>\$ 3,329</b>
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Operating Revenue - Regulated electric	
DE Ohio less DE Kentucky	\$ 1,474
Less: Ohio T&D (from above)	653
<b>Ohio ESP revenues</b>	<b>\$ 821</b>