

SCHEDULE LG (NC)  
 LARGE GENERAL SERVICE

APPLICABILITY (North Carolina Nantahala Area only)

This schedule is closed and not available to new customers or locations not served on this schedules as prior to January 1, 2008, in the former Duke Energy Carolinas Nantahala Area and shall remain in effect for customers under continually effective agreements made prior to January 1, 2008.

This Schedule is applicable to the entire requirements on customer's premises for electric service of one standard character delivered at one point from Company's existing facilities of suitable capacity and character. Service will be metered through a single watt-hour meter at the delivered voltage.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, three-phase or combined single- and three-phase at one standard voltage described in Company's Rules and Regulations.

RATE:

The Rate for customers receiving service in establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electric energy consumption of such establishments is used for its manufacturing processes is shown below under "Industrial Service". The rate for all other customers on this schedule is shown under "General Service".

MONTHLY RATE

Demand Charge

\$ 105.50 for the first 20 kW of demand or less  
 \$ 3.60 per kW for additional kW of demand

Energy Charge\*

	<u>General Service</u>	<u>Industrial Service</u>
For the first 20,000 kWh	6.3493¢/kWh	6.3552¢/kWh
For the next 180,000 kWh	5.8493¢/kWh	5.8552¢/kWh
For additional kWh	5.4393¢/kWh	5.4452¢/kWh

\* there is an additional charge of 0.1592¢/kWh added to energy charges above.

Minimum Charge

The Demand Charge.

APPROVED FUEL CHARGE ADJUSTMENTS

The Company's approved fuel charge adjustments, if any, pursuant to North Carolina General Statute 62-133.2, will apply to all service supplied under this Schedule. The currently approved adjustments are included in the Rate above.

ENERGY EFFICIENCY ADJUSTMENT RIDER

The Company's Energy Efficiency Adjustment Rider is applicable to all service supplied under this schedule and is included in the energy charges of the Rate unless customer has opted out of the Rider in accordance with the provisions of North Carolina General Statute 62-133.9 and North Carolina Utilities Commission's Rule R8-69. In the case of opt out, the energy charges under this rate schedule will be reduced by the cents per kilowatt hour factor shown on the currently effective Energy Efficiency Adjustment Rider.

DEMAND

Demand is the average kilowatts during the 15-minute period of greatest use during the month as determined by Company's meter but not less than 60% of the greatest demand similarly determined during the preceding 11 months nor in any event less than 20 kW or such higher minimum demand as may be stipulated by contract.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

Schedule LG (NC) continued

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the 15th day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with Rule R12-8 of the Rules and Regulations of the North Carolina Utilities Commission. In addition, any bill not paid on or before the expiration of 25 days from the date of the bill is subject to an additional charge of one percent (1%) per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT TERM

Service hereunder shall be for an initial term of one year or such longer term as may be required by the Company.