

**DUKE ENERGY COMPANY OHIO  
DUKE ENERGY COMPANY KENTUCKY  
SUMMARY OF GAS COST ADJUSTMENTS  
YEAR 2010  
ISSUED 11-30-10**

DUKE ENERGY COMPANY OHIO															
SALES					FIRM TRANSPORTATION					PIPP CUSTOMER CHOICE TRANSPORTATION					
(e)															
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF(g)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	EGC less Disc \$/MCF	CCCR \$/MCF	ETR \$/MCF(a)	NET \$/MCF(b)
January	1	6.841000	-	0.335000	7.176000	2	(0.017000)	(0.012000)	(0.001000)	(0.030000)	3	7.555000	-	0.369000	7.924000
February	6	7.004000		0.342000	7.346000	2	(0.017000)	(0.012000)	(0.001000)	(0.030000)	7	7.718000	-	0.377000	8.095000
March	9	6.639000		0.325000	6.964000	10	(0.017000)	(0.012000)	(0.001000)	(0.030000)	11	7.434000	-	0.364000	7.798000
April	14	5.357000		0.262000	5.619000	10	(0.017000)	(0.012000)	(0.001000)	(0.030000)	15	6.152000		0.301000	6.453000
May (h)	17	5.055000		0.247190	5.302190	18	(0.017000)	(0.012479)	(0.001442)	(0.030921)	19	5.840200		0.285586	6.125786
June	22	6.009000		0.293840	6.302840	23	(0.017000)	(0.012479)	(0.001442)	(0.030921)	24	6.360200		0.311014	6.671214
July	27	6.554000		0.320491	6.874491	23	(0.017000)	(0.012479)	(0.001442)	(0.030921)	28	6.905200		0.337664	7.242864
August	30	6.553000		0.320442	6.873442	23	(0.017000)	(0.012479)	(0.001442)	(0.030921)	31	6.904200		0.337615	7.241815
September	33	6.298000		0.307972	6.605972	34	(0.017000)	(0.012479)	(0.001442)	(0.030921)	35	6.955200		0.340109	7.295309
October	38	5.581000		0.272911	5.853911	34	(0.017000)	(0.012479)	(0.001442)	(0.030921)	39	6.238200		0.305048	6.543248
November	41	5.270000		0.257703	5.527703	34	(0.017000)	(0.012479)	(0.001442)	(0.030921)	42	5.927200		0.289840	6.217040
December	44	5.494000		0.268657	5.762657	45	(0.021000)	(0.012479)	(0.001637)	(0.035116)	46	6.068200		0.296735	6.364935

DUKE ENERGY COMPANY KENTUCKY				
(f)				
REVENUE MONTH	CODE	SALES GCA \$/MCF	CODE	(c) GCAT \$/MCF
January	1	7.166000	2	0.321000
February	3	7.505000	2	0.321000
March	4	6.943000	5	(0.048000)
April	6	5.964000	5	(0.048000)
May	7	5.718000	5	(0.048000)
June	8	6.515000	9	0.113000
July	10	6.826000	9	0.113000
August	11	6.560000	9	0.113000
September	12	6.363000	13	(0.064000)
October	14	5.476000	13	(0.064000)
November	15	5.307000	13	(0.064000)
December	16	5.437000	17	0.004000

DUKE ENERGY COMPANY OHIO (Federal Customers Tax Exempt Rates only)									
SALES					FIRM TRANSPORTATION				
(e)									
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF	NET \$/MCF	CODE	CCCR \$/MCF	GSR \$/MCF (d)	NET \$/MCF	
January	4	6.841000	-	6.841000	5	(0.017000)	(0.012000)	(0.029000)	
February	8	7.004000		7.004000	5	(0.017000)	(0.012000)	(0.029000)	
March	12	6.639000		6.639000	13	(0.017000)	(0.012000)	(0.029000)	
April	16	5.357000		5.357000	13	(0.017000)	(0.012000)	(0.029000)	
May	20	5.055000		5.055000	21	(0.017000)	(0.012479)	(0.029479)	
June	25	6.009000		6.009000	26	(0.017000)	(0.012479)	(0.029479)	
July	29	6.554000		6.554000	26	(0.017000)	(0.012479)	(0.029479)	
August	32	6.553000		6.553000	26	(0.017000)	(0.012479)	(0.029479)	
September	36	6.298000		6.298000	37	(0.017000)	(0.012479)	(0.029479)	
October	40	5.581000		5.581000	37	(0.017000)	(0.012479)	(0.029479)	
November	43	5.270000		5.270000	37	(0.017000)	(0.012479)	(0.029479)	
December	47	5.494000		5.494000	48	(0.021000)	(0.012479)	(0.033479)	

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to ULH&P's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) The GSR rate is \$(0.012479) per Mcf per PUCO Order 07-589-GA-AIR effective 06/04/2008.
- (e) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (f) Effective December 2003, the PSCKy approved the updating of the GCA rate on a monthly basis instead of a quarterly basis.
- (g) CCR change due to PUCO Order 05-218-GA-GCR dated August 30, 2006.
- (h) Effective May 2010 the gas cost rates will be carried out to 6 decimal places.

Note: MCF means 000's of cubic feet and DTH means dekatherms.

Prepared By: 11/16/2010  
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Referenced By: \_\_\_\_\_  
Rate Department

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