

DUKE ENERGY COMPANY OHIO
DUKE ENERGY COMPANY KENTUCKY
SUMMARY OF GAS COST ADJUSTMENTS
YEAR 2009
ISSUED 10-31-09

DUKE ENERGY COMPANY OHIO																						
SALES						FIRM TRANSPORTATION					CUSTOMER CHOICE TRANSPORTATION ^(h)					PIPP CUSTOMER CHOICE TRANSPORTATION						
(e)																						
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF(g)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	GCRT \$/MCF	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	EGC less Disc \$/MCF	CCCR \$/MCF	ETR \$/MCF(a)	NET \$/MCF(b)	
January	1	9.282	-	0.454	9.736	2	0.011	(0.012)	(0.000)	(0.001)							3	8.769	-	0.429	9.198	
February	6	9.452	-	0.462	9.914	2	0.011	(0.012)	(0.000)	(0.001)							7	8.939	-	0.437	9.376	
March	9	7.659	-	0.375	8.034	10	0.011	(0.012)	(0.000)	(0.001)							11	7.355	-	0.360	7.715	
April	14	6.146	-	0.301	6.447	10	0.011	(0.012)	(0.000)	(0.001)							15	5.842	-	0.286	6.128	
May	17	6.231	-	0.305	6.536	10	0.011	(0.012)	(0.000)	(0.001)							18	5.927	-	0.290	6.217	
June	20	6.076	-	0.297	6.373	21	0.011	(0.012)	(0.000)	(0.001)							22	6.751	-	0.330	7.081	
July	25	5.497	-	0.269	5.766	21	0.011	(0.012)	(0.000)	(0.001)							26	6.172	-	0.302	6.474	
August	28	5.907	-	0.289	6.196	21	0.011	(0.012)	(0.000)	(0.001)							29	6.582	-	0.322	6.904	
September	31	6.363	-	0.311	6.674	32	(0.034)	(0.012)	(0.002)	(0.048)							33	6.947	-	0.340	7.287	
October	36	5.550	-	0.271	5.821	32	(0.034)	(0.012)	(0.002)	(0.048)							37	6.134	-	0.300	6.434	
November	39	6.512	-	0.318	6.830	32	(0.034)	(0.012)	(0.002)	(0.048)							40	7.096	-	0.347	7.443	
December			-																			

DUKE ENERGY COMPANY KENTUCKY				
(f)				
REVENUE MONTH	CODE	SALES GCA \$/MCF	CODE	(c) GCAT \$/MCF
January	1	8.170	2	(0.021)
February	3	8.271	2	(0.021)
March	4	7.389	5	(0.029)
April	6	5.684	5	(0.029)
May	7	5.848	5	(0.029)
June	8	6.392	9	(0.393)
July	10	5.690	9	(0.393)
August	11	5.792	9	(0.393)
September	12	6.676	13	0.202
October	14	5.402	13	0.202
November	15	6.699	13	0.202
December				

DUKE ENERGY COMPANY OHIO (Federal Customers Tax Exempt Rates only)													
SALES					FIRM TRANSPORTATION				CUSTOMER CHOICE TRANSPORTATION ^(h)				
(e)													
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF	NET \$/MCF	CODE	CCCR \$/MCF	GSR \$/MCF (d)	NET \$/MCF	CODE	GCRT \$/MCF	CCCR \$/MCF	GSR \$/MCF (d)	NET \$/MCF
January	4	9.282	-	9.282	5	0.011	(0.012)	(0.001)					
February	8	9.452	-	9.452	5	0.011	(0.012)	(0.001)					
March	12	7.659	-	7.659	13	0.011	(0.012)	(0.001)					
April	16	6.146	-	6.146	13	0.011	(0.012)	(0.001)					
May	19	6.231	-	6.231	13	0.011	(0.012)	(0.001)					
June	23	6.076	-	6.076	24	0.011	(0.012)	(0.001)					
July	27	5.497	-	5.497	24	0.011	(0.012)	(0.001)					
August	30	5.907	-	5.907	24	0.011	(0.012)	(0.001)					
September	34	6.363	-	6.363	35	(0.034)	(0.012)	(0.046)					
October	38	5.550	-	5.550	35	(0.034)	(0.012)	(0.046)					
November	41	6.512	-	6.512	35	(0.034)	(0.012)	(0.046)					
December			-										

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to ULH&P's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) The GSR rate is \$(0.0012) per Mcf per PUCO Order 07-589-GA-AIR effective 06/04/2008.
- (e) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (f) Effective December 2003, the PSCKY approved the updating of the GCA rate on a monthly basis instead of a quarterly basis.
- (g) CCR change due to PUCO Order 05-218-GA-GCR dated August 30, 2006.
- (h) GCRT eliminated due to PUCO Order 07-522-GA-ATA.

Note: MCF means 000's of cubic feet and DTH means dekatherms.
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