

DUKE ENERGY COMPANY OHIO  
DUKE ENERGY COMPANY KENTUCKY  
SUMMARY OF GAS COST ADJUSTMENTS  
YEAR 2007  
**ISSUED 11-29-07**

DUKE ENERGY COMPANY OHIO

SALES					FIRM TRANSPORTATION					CUSTOMER CHOICE TRANSPORTATION <sup>(h)</sup>					PIPP CUSTOMER CHOICE TRANSPORTATION						
(e)																					
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF(a)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	CCCR \$/MCF	GSR \$/MCF(d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	GCRT \$/MCF	CCCR \$/MCF	GSR \$/MCF(d)	ETR \$/MCF(a)	NET \$/MCF(b)	EGC less Disc CODE	CCCR \$/MCF	ETR \$/MCF(a)	NET \$/MCF(b)	
January	1	9.585	-	0.469	10.054	2	0.040	(0.010)	0.001	0.031	3	0.160	0.040	(0.010)	0.009	0.199					
February	7	9.183	-	0.449	9.632	2	0.040	(0.010)	0.001	0.031	3	0.160	0.040	(0.010)	0.009	0.199					
March	9	9.300	-	0.455	9.755	10	0.039	(0.010)	0.001	0.030	11	(0.197)	0.039	(0.010)	(0.008)	(0.176)					
April	15	8.462	-	0.414	8.876	10	0.039	(0.010)	0.001	0.030	11	(0.197)	0.039	(0.010)	(0.008)	(0.176)					
May	17	8.727	-	0.427	9.154	10	0.039	(0.010)	0.001	0.030	11	(0.197)	0.039	(0.010)	(0.008)	(0.176)	18	8.864	-	0.433	9.298
June	20	9.615	-	0.470	10.085	21	0.039	(0.010)	0.001	0.030							22	9.068	-	0.443	9.512
July	25	9.863	-	0.482	10.345	21	0.039	(0.010)	0.001	0.030							26	9.316	-	0.456	9.772
August	28	8.714	-	0.426	9.140	21	0.039	(0.010)	0.001	0.030							29	8.167	-	0.399	8.567
September	31	8.223	-	0.402	8.625	32	0.039	(0.010)	0.001	0.030							33	8.050	-	0.394	8.444
October	36	7.838	-	0.383	8.221	32	0.039	(0.010)	0.001	0.030							37	7.665	-	0.375	8.040
November	39	8.775	-	0.429	9.204	32	0.039	(0.010)	0.001	0.030							40	8.715	-	0.426	9.141
December	42	9.283	-	0.454	9.737	43	0.036	(0.010)	0.001	0.027							44	9.123	-	0.446	9.569

DUKE ENERGY COMPANY KENTUCKY

(f)				(c)	
REVENUE MONTH	CODE	SALES GCA \$/MCF	CODE	GCAT \$/MCF	
January	1	9.769	2	0.472	
February	3	9.184	2	0.472	
March	4	9.349	5	0.129	
April	6	8.782	5	0.129	
May	7	9.036	5	0.129	
June	8	9.803	9	0.703	
July	10	10.060	9	0.703	
August	11	8.872	9	0.703	
September	12	8.416	13	0.398	
October	14	7.890	13	0.398	
November	15	8.838	13	0.398	
December	16	9.628	17	0.422	

DUKE ENERGY COMPANY OHIO (Federal Customers Tax Exempt Rates only)

SALES					FIRM TRANSPORTATION				CUSTOMER CHOICE TRANSPORTATION <sup>(h)</sup>				
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF	NET \$/MCF	CODE	CCCR \$/MCF	GSR \$/MCF(d)	NET \$/MCF	CODE	GCRT \$/MCF	CCCR \$/MCF	GSR \$/MCF(d)	NET \$/MCF
January	4	9.585	-	9.585	5	0.040	(0.010)	0.030	6	0.160	0.040	(0.010)	0.190
February	8	9.183	-	9.183	5	0.040	(0.010)	0.030	6	0.160	0.040	(0.010)	0.190
March	12	9.300	-	9.300	13	0.039	(0.010)	0.029	14	(0.197)	0.039	(0.010)	(0.168)
April	16	8.462	-	8.462	13	0.039	(0.010)	0.029	14	(0.197)	0.039	(0.010)	(0.168)
May	19	8.727	-	8.727	13	0.039	(0.010)	0.029	14	(0.197)	0.039	(0.010)	(0.168)
June	23	9.615	-	9.615	24	0.039	(0.010)	0.029					
July	27	9.863	-	9.863	24	0.039	(0.010)	0.029					
August	30	8.714	-	8.714	24	0.039	(0.010)	0.029					
September	34	8.223	-	8.223	35	0.039	(0.010)	0.029					
October	38	7.838	-	7.838	35	0.039	(0.010)	0.029					
November	41	8.775	-	8.775	35	0.039	(0.010)	0.029					
December	45	9.283	-	9.283	46	0.036	(0.010)	0.026					

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to ULH&P's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) The GSR rate is \$0.009999 per Mcf and is effective July 1, 2003.
- (e) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (f) Effective December 2003, the PSCKy approved the updating of the GCA rate on a monthly basis instead of a quarterly basis.
- (g) CCR change due to PUCO Order 05-218-GA-GCR dated August 30, 2006.
- (h) GCRT eliminated due to PUCO Order 07-522-GA-ATA.

Note: MCF means 000's of cubic feet and DTH means dekatherms.

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Referenced By: \_\_\_\_\_  
Rate Department

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