

**STANDARD CONTRACT RIDER NO. 60
FUEL COST ADJUSTMENT APPLICABLE
TO ALL RETAIL RATE SCHEDULES**

- A. The applicable charges for electric service to the Company's retail customers shall be increased or decreased, to the nearest 0.001 mill (\$0.000001) per KWH to recover and/or credit the cost for fuel in accordance with the following formula:

$$\text{Fuel Cost Adjustment Factor} = F/S - \$0.014484$$

where:

1. "F" is the estimated expense of fuel based on a three-month average cost beginning with the first month of the billing cycle and consisting of the following costs:
 - (a) the average cost of fossil fuel consumed due to the operation of Company's own generating units incurred to serve native load customers, including only those items listed in Account 151, of the Federal Energy Regulatory Commission's Uniform System of Accounts for Class A and B Public Utilities and Licensees (FERC US of A);
 - (b) the actual identifiable fossil and nuclear fuel costs, or, if fuel costs are not specifically identified, costs computed in accordance with applicable Commission Orders, associated with energy purchased or transferred to serve native load customers for reasons other than identified in (c) below;
 - (c) the net energy cost, exclusive of capacity or demand charges, of energy purchased or transferred to serve native load customers on an economic dispatch basis, and energy purchased or transferred to serve native load customers resulting from the scheduled outage of a Company owned generating unit, when the costs thereof are less than the Company's fuel costs of replacement net generation from its own system, as computed in accordance with applicable Commission Orders,
 2. "S" is the estimated kilowatt-hour sales as recorded on the Company's books and records in accordance with the FERC US of A for the same estimated period set forth in "F,"
- B. The factor as computed above shall be modified to allow the recovery of utility receipts taxes and/or other similar revenue based taxes incurred due to the recovery of fuel costs.
- C. The factor shall be further modified commencing with the fifth succeeding billing cycle month to reflect the difference between the estimated incremental fuel cost billed and the incremental fuel cost actually incurred during the first and succeeding billing cycle month(s) in which such estimated incremental fuel cost was billed.
- D. Effective for all bills rendered beginning with and subsequent to the later of the effective date of the Commission's Order or the first billing cycle of July 2009 the fuel cost adjustment shall be \$0.012904 per kilowatt-hour.
- E. From time to time, and subject to approval of the Commission, the factor shall be further modified to include the separate recovery, pursuant to Ind. Code 8-1-2-42(a), of costs applicable to certain power purchases in excess of the monthly purchased power benchmark.

ISSUED:

June 30, 2009

EFFECTIVE:

**The later of the date of the
Commission's Order or the first
billing cycle of July 2009**