

**RATE SC**

**STREET LIGHTING SERVICE - CUSTOMER OWNED**

**APPLICABILITY**

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

**TYPE OF SERVICE**

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

**NET MONTHLY BILL**

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

|                               | Lamp<br>Watts | KW/Unit | Annual<br>kWh | Distribution<br>Energy<br>& Equipment<br>\$/Unit | 2009<br>PTC-BG<br>Generation<br>Charge<br>\$/Unit | 2010<br>PTC-BG<br>Generation<br>Charge<br>\$/Unit | 2011<br>PTC-BG<br>Generation<br>Charge<br>\$/Unit |
|-------------------------------|---------------|---------|---------------|--|---|---|---|
| 1. Base Rate                  |               |         |               |  |   |   |   |
| Fixture Description           |               |         |               |  |   |   |   |
| Standard Fixture (Cobra Head) |               |         |               |  |   |   |   |
| Mercury Vapor                 |               |         |               |  |   |   |   |
| 21,000 lumen                  | 400           | 0.430   | 1,788         | 0.280  | 2.622   | 2.814   | 3.356   |
| Sodium Vapor                  |               |         |               |  |   |   |   |
| 9,500 lumen                   | 100           | 0.117   | 487           | 1.099  | 0.714   | 0.767   | 0.914   |
| 16,000 lumen                  | 150           | 0.171   | 711           | 1.099  | 1.043   | 1.119   | 1.335   |
| 22,000 lumen                  | 200           | 0.228   | 948           | 1.100  | 1.390   | 1.492   | 1.779   |
| 27,500 lumen                  | 250           | 0.318   | 1,323         | 0.421  | 1.940   | 2.082   | 2.483   |
| 50,000 lumen                  | 400           | 0.471   | 1,959         | 0.641  | 2.872   | 3.083   | 3.677   |

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

**NET MONTHLY BILL (Contd.)**

|                            | Lamp<br>Watts | KW/Unit | Annual<br>kWh | Distribution<br>Energy<br>& Equipment<br>\$/Unit | 2009<br>PTC-BG<br>Generation<br>Charge<br>\$/Unit | 2010<br>PTC-BG<br>Generation<br>Charge<br>\$/Unit | 2011<br>PTC-BG<br>Generation<br>Charge<br>\$/Unit |
|----------------------------|---------------|---------|---------------|--|---|---|---|
| Decorative Fixtures        |               |         |               |  |   |   |   |
| Sodium Vapor               |               |         |               |  |   |   |   |
| 16,000 lumen (Hadco)       | 150           | 0.171   | 711           | 1.406  | 1.043   | 1.119   | 1.335   |
| 22,000 lumen (Rectilinear) | 200           | 0.246   | 1,023         | 0.925  | 1.500   | 1.610   | 1.920   |
| 50,000 lumen (Rectilinear) | 400           | 0.471   | 1,959         | 0.948  | 2.872   | 3.083   | 3.677   |

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

| <u>Pole Description</u> | <u>Pole Type</u> | <u>\$/ Pole</u> |
|-------------------------|------------------|-----------------|
| Wood                    |                  |                 |
| 30 foot                 | W30              | 4.41            |
| 35 foot                 | W35              | 4.66            |
| 40 foot                 | W40              | 5.39            |

**Customer Owned and Maintained Units**

The rate for energy used for this type street lighting will be \$0.014030 per kilowatt-hour as shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

|                     |                      |
|---------------------|----------------------|
| Distribution        | \$0.004290 per kWh   |
| PTC-Base Generation |                      |
| 2009                | (\$0.000444) per kWh |
| 2010                | \$0.000128 per kWh   |
| 2011                | \$0.003013 per kWh   |

**2. Applicable Riders**

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider

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Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider  
Sheet No. 85, Rider SC, Shopping Credit Rider  
Sheet No. 86, Rider USR, Universal Service Fund Rider  
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric  
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider  
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT**

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

#### **LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

#### **TERM OF SERVICE**

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

#### **GENERAL CONDITIONS**

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

### **GENERAL TERMS (Contd.)**

- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.  
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a customer owned lighting unit becomes inoperative the cost or repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.