

## RATE RS

### RESIDENTIAL SERVICE

#### APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

#### TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

#### NET MONTHLY BILL

Computed in accordance with the following charges:

- |                         |                    |
|-------------------------|--------------------|
| 1. Distribution Charges |                    |
| (a) Customer Charge     | \$5.50 per month   |
| (b) Energy Charge       | \$0.022126 per kWh |

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**NET MONTHLY BILL (Contd.)**

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

|                            | <b><u>JAN. 1, 2009 – DEC. 31, 2009</u></b> |                      |
|----------------------------|--|----------------------|
|                            | <u>Summer Period</u>                       | <u>Winter Period</u> |
| Energy Charge              |  |                      |
| First 1,000 kilowatt-hours | \$0.040238 per kWh                         | \$0.040238 per kWh   |
| Additional kilowatt-hours  | \$0.053622 per kWh                         | \$0.008915 per kWh   |

|                            | <b><u>JAN. 1, 2010 – DEC 31, 2010</u></b> |                      |
|----------------------------|---|----------------------|
|                            | <u>Summer Period</u>                      | <u>Winter Period</u> |
| Energy Charge              |   |                      |
| First 1,000 kilowatt-hours | \$0.042345 per kWh                        | \$0.042345 per kWh   |
| Additional kilowatt-hours  | \$0.056265 per kWh                        | \$0.009770 per kWh   |

|                            | <b><u>JAN. 1, 2011 – DEC. 31, 2011</u></b> |                      |
|----------------------------|--|----------------------|
|                            | <u>Summer Period</u>                       | <u>Winter Period</u> |
| Energy Charge              |  |                      |
| First 1,000 kilowatt-hours | \$0.042345 per kWh                         | \$0.042345 per kWh   |
| Additional kilowatt-hours  | \$0.056265 per kWh                         | \$0.009770 per kWh   |

**MINIMUM CHARGE**

The minimum charge shall be the Customer Charge as stated above.

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### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

### **BILLING PERIODS**

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

### **LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

### **TERMS AND CONDITIONS**

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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