

RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$4.50 per month	\$4.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh
Additional kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 89, Rider AG, Optional Alternative Generation Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider
- Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Rider
- Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

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NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG)

The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

	<u>JAN. 1, 2009 – DEC. 31, 2009</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.033754 per kWh	\$0.033754 per kWh
Additional kilowatt-hours	\$0.046066 per kWh	\$0.005038 per kWh

	<u>JAN. 1, 2010 - DEC. 31, 2010</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.035861 per kWh	\$0.035861 per kWh
Additional kilowatt-hours	\$0.048709 per kWh	\$0.005893 per kWh

	<u>JAN. 1, 2011 – DEC. 31, 2011</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044537 per kWh	\$0.044537 per kWh
Additional kilowatt-hours	\$0.059014 per kWh	\$0.010658 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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