

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

| | Lamp Watts | KW/Unit | Annual kWh | Distribution Energy & Equipment \$/Unit | 2009 PTC-BG Generation Charge \$/Unit | 2010 PTC-BG Generation Charge \$/Unit | 2011 PTC-BG Generation Charge \$/Unit |
|---------------------------------------|---------------|---------|---------------|--------------------------------------------------|---------------------------------------------------|---------------------------------------------------|---------------------------------------------------|
| Standard Fixtures (Cobra Head) | | | | | | | |
| Mercury Vapor | | | | | | | |
| 7,000 lumen (Open Refractor) | 175 | 0.205 | 853 | 5.885 | 1.251 | 1.343 | 1.601 |
| 7,000 lumen | 175 | 0.210 | 874 | 9.997 | 1.282 | 1.376 | 1.640 |
| 10,000 lumen | 250 | 0.292 | 1,215 | 10.203 | 1.781 | 1.912 | 2.281 |
| 21,000 lumen | 400 | 0.460 | 1,914 | 11.237 | 2.806 | 3.013 | 3.593 |

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

NET MONTHLY BILL (Contd.)

| | Lamp Watts | KW/Unit | Annual kWh | Distribution Energy & Equipment \$/Unit | 2009 PTC-BG Generation Charge \$/Unit | 2010 PTC-BG Generation Charge \$/Unit | 2011 PTC-BG Generation Charge \$/Unit |
|--------------------------------|---------------|---------|---------------|--------------------------------------------------|---------------------------------------------------|---------------------------------------------------|---------------------------------------------------|
| <u>Metal Halide</u> | | | | | | | |
| 14,000 lumen | 175 | 0.210 | 874 | 9.997 | 1.282 | 1.376 | 1.640 |
| 20,500 lumen | 250 | 0.292 | 1,215 | 10.203 | 1.781 | 1.912 | 2.281 |
| 36,000 lumen | 400 | 0.460 | 1,914 | 11.237 | 2.806 | 3.013 | 3.593 |
| <u>Sodium Vapor</u> | | | | | | | |
| 9,500 lumen (Open Refractor) | 100 | 0.117 | 487 | 6.012 | 0.714 | 0.767 | 0.914 |
| 9,500 lumen | 100 | 0.117 | 487 | 7.812 | 0.714 | 0.767 | 0.914 |
| 16,000 lumen | 150 | 0.171 | 711 | 9.218 | 1.043 | 1.119 | 1.335 |
| 22,000 lumen | 200 | 0.228 | 948 | 8.802 | 1.390 | 1.492 | 1.779 |
| 27,500 lumen | 100 | 0.117 | 487 | 7.812 | 0.714 | 0.767 | 0.914 |
| 27,500 lumen | 200 | 0.228 | 948 | 8.802 | 1.390 | 1.492 | 1.779 |
| 50,000 lumen | 400 | 0.471 | 1,959 | 7.825 | 2.872 | 3.083 | 3.677 |
| <u>Decorative Fixtures (a)</u> | | | | | | | |
| <u>Mercury Vapor</u> | | | | | | | |
| 7,000 lumen (Town & Country) | 175 | 0.205 | 853 | 13.385 | 1.251 | 1.343 | 1.601 |
| 7,000 lumen (Aspen) | 175 | 0.210 | 874 | 19.045 | 1.282 | 1.376 | 1.640 |
| <u>Sodium Vapor</u> | | | | | | | |
| 9,500 lumen (Town & Country) | 100 | 0.117 | 487 | 20.417 | 0.714 | 0.767 | 0.914 |
| 9,500 lumen (Holophane) | 100 | 0.128 | 532 | 21.191 | 0.780 | 0.837 | 0.999 |
| 9,500 lumen (Gas Replica) | 100 | 0.128 | 532 | 37.770 | 0.780 | 0.837 | 0.999 |
| 22,000 lumen (Rectilinear) | 200 | 0.246 | 1,023 | 22.427 | 1.500 | 1.610 | 1.920 |

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

NET MONTHLY BILL (Contd.)

| | Lamp Watts | KW/Unit | Annual kWh | Distribution Energy & Equipment \$/Unit | 2009 PTC-BG Generation Charge \$/Unit | 2010 PTC-BG Generation Charge \$/Unit | 2011 PTC-BG Generation Charge \$/Unit |
|----------------------|---------------|---------|---------------|--------------------------------------------------|---------------------------------------------------|---------------------------------------------------|---------------------------------------------------|
| <u>Mercury Vapor</u> | | | | | | | |
| 21,000 lumen | 400 | 0.460 | 1,914 | 10.391 | 2.806 | 3.013 | 3.593 |
| <u>Metal Halide</u> | | | | | | | |
| 20,500 lumen | 250 | 0.246 | 1,023 | 7.680 | 1.500 | 1.610 | 1.920 |
| 36,000 lumen | 400 | 0.460 | 1,914 | 10.391 | 2.806 | 3.013 | 3.593 |
| <u>Sodium Vapor</u> | | | | | | | |
| 9,500 lumen | 100 | 0.117 | 487 | 7.253 | 0.714 | 0.767 | 0.914 |
| 22,000 lumen | 200 | 0.246 | 1,023 | 7.680 | 1.500 | 1.610 | 1.920 |
| 30,000 lumen | 200 | 0.246 | 1,023 | 7.680 | 1.500 | 1.610 | 1.920 |
| 50,000 lumen | 400 | 0.480 | 1,997 | 8.450 | 2.928 | 3.143 | 3.748 |

Additional facilities, if needed will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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