

RATE NSU

**STREET LIGHTING SERVICE
 FOR NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereafter referred to as Customer, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after December 2, 1983.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

	Lamp <u>Watts</u>	<u>KW/Unit</u>	Annual <u>kWh</u>	Distribution Energy & Equipment <u>\$/Unit</u>	2009 PTC-BG Generation Charge <u>\$/Unit</u>	2010 PTC-BG Generation Charge <u>\$/Unit</u>	2011 PTC-BG Generation Charge <u>\$/Unit</u>
1. Base Rate							
A. Company Owned							
1) Steel boulevard units and 15 and 30 ft. steel poles served underground							
a. 1,000 lumen incandescent	65	0.065	270	6.557	0.396	0.425	0.507
b. 4,000 lumen incandescent	295	0.295	1,227	13.744	1.799	1.931	2.303
c. 6,000 lumen incandescent	405	0.405	1,685	13.281	2.471	2.652	3.163
d. 50,000 lumen sodium vapor	400	0.471	1,959	12.284	2.872	3.083	3.677
2) Street light units served overhead on Company owned pole							
a. 2,500 lumen incandescent	148	0.148	616	4.060	0.903	0.970	1.156
b. 6,000 lumen incandescent	405	0.405	1,685	1.542	2.471	2.652	3.163
c. 2,500 lumen mercury vapor	100	0.115	478	4.386	0.701	0.752	0.897

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.13
Cancels and Supersedes
Sheet No. 63.12
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NET MONTHLY BILL (Cont'd.)

	Lamp		Annual	Distribution	2009	2010	2011
	<u>Watts</u>	<u>KW/Unit</u>	<u>kWh</u>	Energy & Equipment <u>\$/Unit</u>	PTC-BG Generation Charge <u>\$/Unit</u>	PTC-BG Generation Charge <u>\$/Unit</u>	PTC-BG Generation Charge <u>\$/Unit</u>
B. Customer owned							
1) Lighting system on steel poles served either overhead or underground with limited maintenance by Company							
a. 21,000 lumen mercury vapor	400	0.460	1,914	0.136	2.806	3.013	3.593
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company							
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	10.677	2.806	3.013	3.593

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGE (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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