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**RATE DM**

**SECONDARY DISTRIBUTION SERVICE - SMALL**

**APPLICABILITY**

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

**TYPE OF SERVICE**

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

|                         | <u>Summer Period</u> | <u>Winter Period</u> |
|-------------------------|----------------------|----------------------|
| 1. Distribution Charges |                      |                      |
| (a) Customer Charge     |                      |                      |
| Single Phase            | \$ 7.50 per month    | \$ 7.50 per month    |
| Three Phase             | \$15.00 per month    | \$15.00 per month    |
| (b) Energy Charge       |                      |                      |
| First 2,800 kWh         | \$0.039017 per kWh   | \$0.028008 per kWh   |
| Next 3,200 kWh          | \$0.003246 per kWh   | \$0.003246 per kWh   |
| Additional kWh          | \$0.001377 per kWh   | \$0.001377 per kWh   |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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**NET MONTHLY BILL (Contd.)**

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate  
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

**JAN. 1, 2009 – DEC. 31, 2009**

|                 | <u>Summer Period</u> | <u>Winter Period</u> |
|-----------------|----------------------|----------------------|
| First 2,800 kWh | \$ 0.048938 per kWh  | \$ 0.036279 per kWh  |
| Next 3,200 kWh  | \$ 0.003226 per kWh  | \$ 0.003243 per kWh  |
| Additional kWh  | \$(0.005573) per kWh | \$(0.005917) per kWh |

**JAN. 1, 2010 – DEC. 31, 2010**

|                 | <u>Summer Period</u> | <u>Winter Period</u> |
|-----------------|----------------------|----------------------|
| First 2,800 kWh | \$ 0.051880 per kWh  | \$ 0.038621 per kWh  |
| Next 3,200 kWh  | \$ 0.003982 per kWh  | \$ 0.003999 per kWh  |
| Additional kWh  | \$(0.005198) per kWh | \$(0.005558) per kWh |

**JAN. 1, 2011 – DEC. 31, 2011**

|                 | <u>Summer Period</u> | <u>Winter Period</u> |
|-----------------|----------------------|----------------------|
| First 2,800 kWh | \$ 0.067106 per kWh  | \$ 0.050879 per kWh  |
| Next 3,200 kWh  | \$ 0.007989 per kWh  | \$ 0.007988 per kWh  |
| Additional kWh  | \$(0.002325) per kWh | \$(0.002742) per kWh |

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

**AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT**

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be eligible to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

**MINIMUM CHARGE**

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

**BILLING PERIODS**

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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**LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

**TERMS AND CONDITIONS**

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.