

### **SECTION XIII LOAD PROFILING AND FORECASTING**

#### 13.1. Generic Load Profiles

The Company shall prepare in advance of the calendar year and post on the Company's Certified Supplier web site typical or generic Load Profiles representative of each profile class. The profiles will be average hourly demands by day type (weekday & weekend) for each month of the calendar year.

#### 13.2. Load Profile Updates

The typical Load Profiles shall be periodically reviewed by the Company for accuracy to ensure they are statistically representative of the profile class and updated as more recent data is collected, processed and analyzed. The Load Profiles will be updated at a minimum on an annual basis.

#### 13.3. Certified Supplier Daily Forecasting Process

- a) The Certified Supplier or its designated TSA is responsible for preparing its own hourly Load Forecast.
- b) For real-time load following, including End-use Customers having interruptible contracts with their Certified Supplier, a Certified Supplier or its designated TSA will have special obligations with respect to both the Company and its Control Area Operator that must be addressed on an End-use Customer-by-End-use Customer basis to ensure operational integrity. A Certified Supplier or its designated TSA, the Company, and its Control Area Operator shall work cooperatively to address the technical and operational issues posed by real-time load following as the need arises. The loads of End-use Customers using real-time load following will not be incorporated into a Certified Supplier's hourly Load Forecasts except as required for Cinergy Control Area Operation and transmission purposes. A Certified Supplier or its designated TSA shall supply specific information regarding the generation resources committed to following the Certified Supplier's load. If the generation resources are located outside the Cinergy Control Area, the Certified Supplier or its designated TSA must arrange for the cooperative involvement of any other parties necessary to institute such dynamic scheduling.

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Issued by Sandra P. Meyer, President