

**RATE SL**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

**TYPE OF SERVICE**

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

**NET MONTHLY BILL**

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
1. Base Rate							
<b>OVERHEAD DISTRIBUTION AREA</b>							
Fixture Description							
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175	0.193	803	3.002	1.177	1.264	1.507
7,000 lumen (Open Refractor)	175	0.205	853	2.944	1.251	1.343	1.601
10,000 lumen	250	0.275	1,144	3.052	1.677	1.801	2.147
21,000 lumen	400	0.430	1,789	3.089	2.623	2.816	3.358

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

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**NET MONTHLY BILL (Contd.)**

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<b>Metal Halide</b>							
14,000 lumen	175	0.193	803	3.002	1.177	1.264	1.507
20,500 lumen	250	0.275	1,144	3.052	1.677	1.801	2.147
<b>Sodium Vapor</b>							
9,500 lumen	100	0.117	487	5.310	0.714	0.767	0.914
9,500 lumen (Open Reflector)	100	0.117	487	5.106	0.714	0.767	0.914
16,000 lumen	150	0.171	711	5.760	1.043	1.119	1.335
22,000 lumen	200	0.228	948	5.720	1.390	1.492	1.779
27,500 lumen	200	0.228	948	5.720	1.390	1.492	1.779
50,000 lumen	400	0.471	1,959	6.999	2.872	3.083	3.677
<b>Decorative Fixtures</b>							
<b>Sodium Vapor</b>							
9,500 lumen (Rectilinear)	100	0.117	487	9.215	0.714	0.767	0.914
22,000 lumen (Rectilinear)	200	0.246	1,023	9.318	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	9.320	2.872	3.083	3.677
50,000 lumen (Setback)	400	0.471	1,959	12.795	2.872	3.083	3.677

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

**Spans of Secondary Wiring:**

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.38.

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<b>UNDERGROUND DISTRIBUTION AREA</b>							
<b>Fixture Description</b>							
<b>Standard Fixture (Cobra Head)</b>							
<b>Mercury Vapor</b>							
7,000 lumen	175	0.210	874	2.540	1.282	1.376	1.640
7,000 lumen (Open Reflector)	175	0.205	853	3.097	1.251	1.343	1.601
10,000 lumen	250	0.292	1,215	2.538	1.781	1.912	2.281
21,000 lumen	400	0.460	1,914	2.611	2.806	3.013	3.593

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	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
Sodium Vapor							
9,500 lumen	100	0.117	487	5.310	0.714	0.767	0.914
22,000 lumen	200	0.228	948	5.720	1.390	1.492	1.779
27,500 lumen	200	0.228	948	5.720	1.390	1.492	1.779
50,000 lumen	400	0.471	1,959	6.999	2.872	3.083	3.677
Decorative Fixtures							
Mercury Vapor							
7,000 lumen (Town & Country)	175	0.205	853	5.428	1.251	1.343	1.601
7,000 lumen (Holophane)	175	0.210	874	5.791	1.282	1.376	1.640
7,000 lumen (Gas Replica)	175	0.210	874	14.449	1.282	1.376	1.640
7,000 lumen (Aspen)	175	0.210	874	7.907	1.282	1.376	1.640
Metal Halide							
14,000 lumen (Granville)	175	0.210	874	7.907	1.282	1.376	1.640
14,000 lumen (Town & Country)	175	0.205	853	5.428	1.251	1.343	1.601
14,500 lumen (Gas Replica)	175	0.210	874	14.449	1.282	1.376	1.640
Sodium Vapor							
9,500 lumen (Town & Country)	100	0.117	487	8.970	0.714	0.767	0.914
9,500 lumen (Holophane)	100	0.128	532	9.281	0.780	0.837	0.999
9,500 lumen (Rectilinear)	100	0.117	487	9.420	0.714	0.767	0.914
9,500 lumen (Gas Replica)	100	0.128	532	16.998	0.780	0.837	0.999
9,500 lumen (Aspen)	100	0.128	532	9.782	0.780	0.837	0.999
16,000 lumen (Aspen)	150	0.171	711	5.760	1.043	1.119	1.335
22,000 lumen (Rectilinear)	200	0.246	1,023	9.318	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	8.911	2.872	3.083	3.677
50,000 lumen (Setback)	400	0.471	1,959	12.795	2.872	3.083	3.677

**POLE CHARGES**

Pole Description	Pole Type	\$/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	4.04
30 foot	W30	4.41
35 foot	W35	4.66
40 foot	W40	5.39
Aluminum		
12 foot	A12	11.82
28 foot	A28	6.56
28 foot (heavy duty)	A28H	6.66
30 foot (anchor base)	A30	19.72

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**NET MONTHLY BILL (Contd.)**

<u>Pole Description (Contd.)</u>	<u>Pole Type</u>	<u>\$/Pole</u>
Fiberglass		
17 foot	F17	4.05
30 foot (bronze)	F30	8.76
35 foot (bronze)	F35	8.86
40 foot	F40	5.38
Steel		
27 foot (11 gauge)	S27	16.17
27 foot ( 3 gauge)	S27H	21.90
Spans of Secondary Wiring:		
For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.81.		

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund
- Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

**PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)**

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

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#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT**

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

#### **LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

#### **TERM OF SERVICE**

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

#### **GENERAL CONDITIONS**

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

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Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 60.12  
Cancels and Supersedes  
Sheet No. 60.11  
Page 6 of 6

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**GENERAL CONDITIONS (Cont'd)**

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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