

**THE CINCINNATI GAS & ELECTRIC COMPANY AND SUBSIDIARY COMPANIES**  
**SUMMARY OF GAS COST ADJUSTMENTS**  
**YEAR 2003**  
**ISSUED 11-21-2003**

THE CINCINNATI GAS & ELECTRIC COMPANY																						
SALES					FIRM TRANSPORTATION					CUSTOMER CHOICE TRANSPORTATION					PIP CUSTOMER CHOICE TRANSPORTATION (h)							
(g)															(d)							
REVENUE	GCR	CCCR	ETR	NET	CODE	CCCR	GSR	ETR	NET	CODE	GCRT	CCCR	GSR	ETR	NET	CODE	EGC	CCCR	GSR	ETR	NET	
MONTH	CODE	\$/MCF	\$/MCF	\$/MCF(a)	\$/MCF(b)	CODE	\$/MCF	\$/MCF (f)	\$/MCF(a)	\$/MCF(b)	CODE	\$/MCF	\$/MCF	\$/MCF (f)	\$/MCF(a)	\$/MCF(b)	CODE	\$/MCF	\$/MCF	\$/MCF (f)	\$/MCF(a)	\$/MCF(b)
January	1	4.558	0.002	0.223	4.783	2	0.002		0.000	0.002	3	(0.501)	0.002		(0.024)	(0.523)	4	5.008	0.002		0.245	5.255
February	1	4.558	0.002	0.223	4.783	2	0.002		0.000	0.002	3	(0.501)	0.002		(0.024)	(0.523)	4	5.008	0.002		0.245	5.255
March	5	5.988	(0.001)	0.293	6.280	6	(0.001)		(0.000)	(0.001)	7	0.033	(0.001)		0.002	0.034	8	5.895	(0.001)		0.288	6.182
April	9	6.605	(0.001)	0.323	6.927	10	(0.001)		(0.000)	(0.001)	11	0.033	(0.001)		0.002	0.034	12	6.506	(0.001)		0.318	6.823
May	9	6.605	(0.001)	0.323	6.927	10	(0.001)		(0.000)	(0.001)	11	0.033	(0.001)		0.002	0.034	12	6.506	(0.001)		0.318	6.823
June	13	8.134	0.010	0.398	8.542	14	0.010		0.000	0.010	15	1.352	0.010		0.067	1.429	16	6.714	0.010		0.329	7.053
July	17	8.134	0.010	0.398	8.542	18	0.010	(0.010)	0.000	0.000	19	1.352	0.010	(0.010)	0.066	1.418	20	6.714	0.010	(0.010)	0.328	7.042
August	17	8.134	0.010	0.398	8.542	18	0.010	(0.010)	0.000	0.000	19	1.352	0.010	(0.010)	0.066	1.418	20	6.714	0.010	(0.010)	0.328	7.042
September	21	7.368	0.010	0.361	7.739	22	0.010	(0.010)	0.000	0.000	23	1.104	0.010	(0.010)	0.054	1.158	24	7.368	0.010		0.361	7.739
October	25	6.867	0.010	0.336	7.213	26	0.010	(0.010)	0.000	0.000	27	1.104	0.010	(0.010)	0.054	1.158						
November	28	7.017	0.010	0.344	7.371	29	0.010	(0.010)	0.000	0.000	30	1.104	0.010	(0.010)	0.054	1.158						
December	31	6.896	0.015	0.338	7.249	32	0.015	(0.010)	0.000	0.005	33	0.869	0.015	(0.010)	0.043	0.917						

THE UNION LIGHT, HEAT AND POWER COMPANY				
REVENUE	SALES		(c)	
MONTH	CODE	\$/MCF	CODE	GCAT
January	1	4.595	2	(0.455)
February	1	4.595	2	(0.455)
March	3	6.202	4	0.106
April	5	6.643	4	0.106
May	5	6.643	4	0.106
June	6	7.531	7	0.696
July	6	7.531	7	0.696
August	6	7.531	7	0.696
September	8	6.626	9	0.425
October	8	6.626	9	0.425
November	8	6.626	9	0.425
December	10	6.411	11	0.537

LAWRENCEBURG GAS COMPANY												
LAWRENCEBURG DIVISION					AURORA				BROOKVILLE DIVISION			
REVENUE	THERM CONV.				CODE	(e)		THERM CONV.		CODE	THERM CONV.	
MONTH	CODE	\$/DTH	FACTOR	\$/MCF	CODE	\$/DTH	FACTOR	\$/MCF	CODE	\$/DTH	FACTOR	\$/MCF
January	1	1.6415	1.025	1.6825					2	1.8420	1.026	1.8899
February	3	2.2282	1.027	2.2884	4	2.1941	1.027	2.2533	5	2.6209	1.027	2.6917
March	6	2.2282	1.027	2.2884	7	2.1941	1.027	2.2533	8	2.6209	1.028	2.6943
April	9	2.2282	1.026	2.2861	10	2.1941	1.026	2.2511	11	2.6209	1.029	2.6969
May	12	3.2892	1.034	3.4010	13	3.2389	1.034	3.3490	14	4.4690	1.033	4.6165
June	15	3.2892	1.030	3.3879	16	3.2389	1.030	3.3361	17	4.4690	1.037	4.6344
July	18	3.2892	1.037	3.4109	19	3.2389	1.037	3.3587	20	4.4690	1.035	4.6254
August	21	4.6316	1.037	4.8030	22	4.5607	1.037	4.7294	23	6.2775	1.034	6.4909
September	24	4.6316	1.035	4.7937	25	4.5607	1.035	4.7203	26	6.2775	1.028	6.4533
October	27	4.6316	1.037	4.8030	28	4.5607	1.037	4.7294	29	6.2775	1.031	6.4721
November	30	4.4636	1.028	4.5886	31	4.3953	1.028	4.5184	32	5.5253	1.031	5.6966
December	33	4.4636	1.027	4.5841	31	4.3953	1.027	4.5140	32	5.5253	1.033	5.7076

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to ULH&P's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) Effective September 2001, the PIPP Customers will no longer be required to pay the GCRT component of the GCR rate. Effective September 2002, the EGC for PIPP Customer Choice Transportation Customers is calculated by reducing the current jurisdictional EGC by 1.00%.
- (e) Effective February, 2003, Lawrenceburg's wholesale customer, Aurora, is not subject to the new Utility Receipts Tax.
- (f) The GSR rate is \$0.009999 per Mcf and is effective July 1, 2003.
- (g) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (h) Effective September 2003 all PIPP Choice Customers are being converted back to being billed the full GCR rate.

Prepared By: \_\_\_\_\_ 11/21/2003 5:16 PM

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Note: MCF means 000's of cubic feet and DTH means dekatherms.  
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