

THE CINCINNATI GAS & ELECTRIC COMPANY AND SUBSIDIARY COMPANIES
SUMMARY OF GAS COST ADJUSTMENTS (a)
YEAR 2000

THE CINCINNATI GAS & ELECTRIC COMPANY																				
SALES					FIRM TRANSPORTATION(a)				CUSTOMER CHOICE TRANSPORTATION					PIP CUSTOMER CHOICE TRANSPORTATION (d)						
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF	ETR \$/MCF(b)	NET \$/MCF(c)	CODE	CCCR \$/MCF	ETR \$/MCF(b)	NET \$/MCF(c)	CODE	GCRT \$/MCF	CCCR \$/MCF	ETR \$/MCF(b)	NET \$/MCF(c)	CODE	EGC \$/MCF	GCRT \$/MCF	CCCR \$/MCF	ETR \$/MCF(b)	NET \$/MCF(c)
January	1	3.609	0.003	0.177	3.789	2	0.003	0.000	0.003	3	(0.160)	0.003	(0.008)	(0.165)	4	3.555	(0.160)	0.003	0.166	3.564
February	1	3.609	0.003	0.177	3.789	2	0.003	0.000	0.003	3	(0.160)	0.003	(0.008)	(0.165)	4	3.555	(0.160)	0.003	0.166	3.564
March	5	3.409	0.003	0.167	3.579	6	0.003	0.000	0.003	7	(0.146)	0.003	(0.007)	(0.150)	8	3.353	(0.146)	0.003	0.157	3.367
April	5	3.409	0.003	0.167	3.579	6	0.003	0.000	0.003	7	(0.146)	0.003	(0.007)	(0.150)	8	3.353	(0.146)	0.003	0.157	3.367
May	5	3.409	0.003	0.167	3.579	6	0.003	0.000	0.003	7	(0.146)	0.003	(0.007)	(0.150)	8	3.353	(0.146)	0.003	0.157	3.367
June	9	4.195	0.004	0.205	4.404	10	0.004	0.000	0.004	11	(0.426)	0.004	(0.021)	(0.443)	12	4.359	(0.426)	0.004	0.193	4.130
July	9	4.195	0.004	0.205	4.404	10	0.004	0.000	0.004	11	(0.426)	0.004	(0.021)	(0.443)	12	4.359	(0.426)	0.004	0.193	4.130
August	9	4.195	0.004	0.205	4.404	10	0.004	0.000	0.004	11	(0.426)	0.004	(0.021)	(0.443)	12	4.359	(0.426)	0.004	0.193	4.130
September	13	4.978	0.005	0.244	5.227	14	0.005	0.000	0.005	15	(0.214)	0.005	(0.010)	(0.219)	16	4.965	(0.214)	0.005	0.233	4.989
October	13	4.978	0.005	0.244	5.227	14	0.005	0.000	0.005	15	(0.214)	0.005	(0.010)	(0.219)	16	4.965	(0.214)	0.005	0.233	4.989
November	13	4.978	0.005	0.244	5.227	14	0.005	0.000	0.005	15	(0.214)	0.005	(0.010)	(0.219)	16	4.965	(0.214)	0.005	0.233	4.989
December	17	5.829	(0.105)	0.280	6.004	18	(0.105)	(0.005)	(0.110)	19	(0.263)	(0.105)	(0.018)	(0.386)	20	5.825	(0.263)	(0.105)	0.267	5.724

THE UNION LIGHT, HEAT AND POWER COMPANY		
REVENUE MONTH	CODE	SALES GCA \$/MCF
January	1	3.746
February	1	3.746
March	2	3.728
April	2	3.728
May	2	3.728
June	3	3.916
July (e)	4	4.534
August (e)	4	4.534
September	5	4.734
October (g)	6	5.156
November (g)	6	5.156
December	7	5.760

LAWRENCEBURG GAS COMPANY									
LAWRENCEBURG DIVISION					BROOKVILLE DIVISION				
REVENUE MONTH	CODE	\$/DTH	THERM CONV. FACTOR	\$/MCF	CODE	\$/DTH	THERM CONV. FACTOR	\$/MCF	
January	1	0.0201	1.025	0.0206	2	1.0046	1.025	1.0297	
February	3	0.2295	1.024	0.2350	4	1.3068	1.022	1.3355	
March	5	0.2295	1.024	0.2350	6	1.3068	1.022	1.3355	
April	7	0.2295	1.022	0.2345	8	1.3068	1.022	1.3355	
May	9	(0.4297)	1.021	(0.4387)	10	0.8454	1.020	0.8623	
June	11	(0.4297)	1.024	(0.4400)	12	0.8454	1.018	0.8606	
July	13	(0.4297)	1.023	(0.4396)	14	0.8454	1.018	0.8606	
August (f)	15	(0.4297)	1.025	(0.4404)	16	0.8454	1.022	0.8640	
September	17	0.3964	1.025	0.4063	18	1.6392	1.020	1.6720	
October	19	0.3964	1.024	0.4059	20	1.6392	1.019	1.6703	
November (h)	21	0.3964	1.022	0.4051	22	1.6392	1.021	1.6736	
December	23	2.0211	1.021	2.0635	24	3.2460	1.027	3.3336	

- (a) All adjustments are effective with final meter readings of Cycle 1 of Revenue Month, except CG&E Firm Transportation which is effective with Cycle 1 of the next billing month.
- (b) Excise Tax Rate is 4.890%.
- (c) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (d) Effective December 1, 1999, the EGC for the PIP Customer Choice Transportation Customers is calculated by reducing the current jurisdictional EGC by 5.67%.
- (e) Effective for the July billing cycle, ULH&P revised its GCA rate. This revise rate will be effective during July and August, 2000.
- (f) The rates that were to be effective for August 2000 were approved by the IURC on August 3, 2000. The new rates will be effective September 2000.
- (g) Effective for the October billing cycle, ULH&P revised its GCA rate. This revise rate will be effective during October and November, 2000.
- (h) The new rates to be effective in November, 2000 will not go into place until the IURC approves the new rates.

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Referenced By: _____
 Rate Department
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Note: MCF means 000's of cubic feet and DTH means dekatherms.
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