

THE CINCINNATI GAS & ELECTRIC COMPANY AND SUBSIDIARY COMPANIES
SUMMARY OF GAS COST ADJUSTMENTS (a)
YEAR 1998

THE CINCINNATI GAS & ELECTRIC COMPANY																										
SALES							FIRM TRANSPORTATION(a)					CUSTOMER CHOICE TRANSPORTATION					PIP CUSTOMER CHOICE TRANSPORTATION									
REVENUE		TRAN					TRAN					TRAN						(d)								
MONTH	CODE	\$/MCF	\$/MCF	\$/MCF	\$/MCF(b)	\$/MCF(c)	CODE	\$/MCF	TOP	\$/MCF	\$/MCF(b)	\$/MCF(c)	CODE	\$/MCF	GCRT	\$/MCF	\$/MCF	\$/MCF(b)	\$/MCF(c)	CODE	EGC	GCRT	\$/MCF	\$/MCF	\$/MCF(b)	\$/MCF(c)
January	1	3.760		0.010	0.184	3.954	2			0.010	0.000	0.010	3		0.194	0.010	0.010	0.214		N.C.						
February	1	3.760		0.010	0.184	3.954	2			0.010	0.000	0.010	3		0.194	0.010	0.010	0.214		N.C.						
March	4	3.630		0.0093	0.178	3.817	5			0.0093	0.000	0.010	6		0.309	0.0093	0.016	0.334		N.C.						
April	4	3.630		0.0093	0.178	3.817	5			0.0093	0.000	0.010	6		0.309	0.0093	0.016	0.334		N.C.						
May	4	3.630		0.0093	0.178	3.817	5			0.0093	0.000	0.010	6		0.309	0.0093	0.016	0.334		N.C.						
June	7	4.081		0.008	0.200	4.289	8			0.008	0.000	0.008	9		0.599	0.008	0.030	0.637		N.C.						
July	7	4.081		0.008	0.200	4.289	8			0.008	0.000	0.008	9		0.599	0.008	0.030	0.637		N.C.						
August	7	4.081		0.008	0.200	4.289	8			0.008	0.000	0.008	9		0.599	0.008	0.030	0.637		N.C.						
September	10	3.410		0.008	0.167	3.585	11			0.008	0.000	0.008	12		0.141	0.008	0.007	0.156		13	2.991	0.141	0.008	0.154	3.294	
October	10	3.410		0.008	0.167	3.585	11			0.008	0.000	0.008	12		0.141	0.008	0.007	0.156		13	2.991	0.141	0.008	0.154	3.294	
November	10	3.410		0.008	0.167	3.585	11			0.008	0.000	0.008	12		0.141	0.008	0.007	0.156		13	2.991	0.141	0.008	0.154	3.294	
December	14	3.183		0.002	0.156	3.341	16			0.002	0.000	0.002	17		(0.047)	0.002	(0.002)	(0.047)		18	2.955	(0.047)	0.002	0.142	3.052	

THE UNION LIGHT, HEAT AND POWER COMPANY				
FIRM & INTERRUPTIBLE TRANSP (ONLY)				
REVENUE	SALES	GCA	TOP	
MONTH	CODE	\$/MCF	CODE	\$/MCF
January	1	3.767	N.C.	0.000
February	1	3.767	N.C.	0.000
March	2	3.538	N.C.	0.000
April	2	3.538	N.C.	0.000
May	2	3.538	N.C.	0.000
June	3	3.511	N.C.	0.000
July	3	3.511	N.C.	0.000
August	3	3.511	N.C.	0.000
September	4	3.479	N.C.	0.000
October	4	3.479	N.C.	0.000
November	4	3.479	N.C.	0.000
December	5	3.554	N.C.	0.000

LAWRENCEBURG GAS COMPANY									
LAWRENCEBURG DIVISION					BROOKVILLE DIVISION				
REVENUE			THERM		REVENUE			THERM	
MONTH	CODE	\$/DTH	CONV.	\$/MCF	MONTH	CODE	\$/DTH	CONV.	\$/MCF
January	1	1.0934	1.033	1.1295	January	2	1.9016	1.030	1.9586
February	3	0.1542	1.035	0.1596	February	4	1.0885	1.030	1.1212
March	5	0.1542	1.027	0.1584	March	6	1.0885	1.028	1.1190
April	7	0.1542	1.025	0.1581	April	8	1.0885	1.028	1.1190
May	9	(0.4761)	1.025	(0.4880)	May	10	0.9495	1.030	0.9780
June	11	(0.4761)	1.023	(0.4871)	June	12	0.9495	1.029	0.9770
July	13	(0.4761)	1.024	(0.4875)	July	14	0.9495	1.028	0.9761
August	15	0.4071	1.029	0.4189	August	16	1.0623	1.029	1.0931
September	17	0.4071	1.029	0.4189	September	18	1.0623	1.041	1.1059
October	19	0.4071	1.026	0.4177	October	20	1.0623	1.026	1.0899
November	21	0.2398	1.028	0.2465	November	22	0.9672	1.034	1.0001
December	23	0.2398	1.027	0.2463	December	24	0.9672	1.032	0.9982

- (a) All adjustments are effective with final meter readings of Cycle 1 of Revenue Month, except CG&E Firm Transportation which is effective with Cycle 1 of the next billing month.
 (b) Excise Tax Rate is 4.890%.
 (c) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
 (d) Effective September 1, 1998, the EGC for the PIP Customer Choice Transportation Customers is calculated by reducing the current jurisdictional EGC by 8.5%.

Prepared By: _____ 1/4/99 3:01 PM

Referenced By: _____

Rate Department
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Note: MCF means 000's of cubic feet and DTH means dekatherms.
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