

DUKE ENERGY INDIANA, INC

1000 East Main Street
Plainfield, Indiana 46168

IURC NO. 14
Second Revised Sheet No. 7
Cancels and Supersedes
First Revised Sheet No. 7
Page 1 of 2

RATE CS—SCHEDULE FOR COMMERCIAL ELECTRIC SERVICE

Availability

Available through one meter to any commercial customer whose maximum load requirements do not exceed 75 kilowatts.

Character of Service

Alternating current, sixty Hertz, single phase at a voltage of approximately 120/240 volts three-wire, or 120/208 volts three-wire as designated by the Company.

Rate*

Connection Charge	\$9.40
First 300 kWh.....	\$0.082409 per kWh
Next 700 kWh	\$0.072873 per kWh
Next 1500 kWh.....	\$0.061696 per kWh
Over 2500 kWh	\$0.041179 per kWh

Monthly Minimum Charge

The minimum charge shall be the Connection Charge.

Reconnection Charge

When the service has been turned off by Company for nonpayment of bills, a reconnection charge must be paid by Customer before such service is reconnected. (See Section 12 of General Terms and Conditions for Electric Service).

When a reconnection of service is made for a customer at the same location more often than once in a twelve-month period and service has in each case been disconnected at the Customer's request, a charge may be made by the Company for such reconnection of service.

Special Terms and Conditions

1. Service under this rate schedule will be limited to an individual customer's maximum load requirement not in excess of 75 kilowatts. If customer's load requirements, after June 11, 1981, are in excess of 75 kilowatts, service will be furnished to customer under the Company's applicable power rates.
2. Unmetered electric service will be available under this rate schedule for the operation of municipal sirens (e.g., Fire, Tornado, Emergency Management, etc.) with single phase electric motors not in excess of 7-1/2 horsepower capacity. Such municipal siren service will be billed monthly at the Connection Charge rate, of this rate schedule, per delivery point
3. Electric service will be available under this rate schedule for the operation of CATV distribution line power supply equipment. Such service will be available only on a metered basis. Each individual metering point for such CATV Customer shall be billed the Connection Charge of this rate schedule, and all kWh will be billed at a rate of \$0.039401 per kWh*.

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RATE CS—SCHEDULE FOR COMMERCIAL ELECTRIC SERVICE**Special Terms and Conditions (Contd.)**

4. Electric service will be provided under this rate schedule for the operation of Fiber Optic Cable (FOC) equipment. This service is no longer available. Each individual delivery/transformation point for such FOC Customer shall be billed the Connection Charge of this rate schedule, and each pedestal will be billed at a rate of \$1.06 per month.
5. When regular monthly meter readings cannot be reasonably obtained from the metering facilities normally supplied by Company due to the inaccessibility of such metering facilities, Customer may request the installation of a remote meter reading register (RMRR). The approval for the installation of such RMRR shall be at the sole discretion of Company. Customer and Company shall enter into a contract providing for the installation of such RMRR and a one time nonrefundable payment of \$75.00
6. Electric service will be available under this rate schedule for the operation of low power equipment used in the delivery of broadband services. All kWh will be billed at a rate of \$0.065268 per kWh*.

The monthly meter readings obtained from such RMRR shall be used to compute Customer's monthly charges under this rate schedule; provided, however, once a year the meter reading from the metering facilities normally supplied by Company shall be compared with the meter reading from the RMRR. Any difference between such readings shall result in appropriate adjustment to Customer's billing for such prior year.

*Subject to:

- Standard Contract Rider No. 60—Fuel Cost Adjustment (Except for Fire Siren Service)
- Standard Contract Rider No. 62—Qualified Pollution Control Property Revenue Adjustment
- Standard Contract Rider No. 63—SO₂ and NO_x Emission Allowance Adjustment
- Standard Contract Rider No. 64—Merger Savings Credit
- Standard Contract Rider No. 66—Demand Side Management Adjustment
- Standard Contract Rider No. 67—Recovery of Preapproved Purchased Power Costs to Meet Retail Customer Peak Load Requirements (Purchased Power Tracker)
- Standard Contract Rider No. 68—Midwest ISO Management Cost and Revenue Adjustment
- Standard Contract Rider No. 70—Summer Reliability Adjustment
- Standard Contract Rider No. 71—Clean Coal Operating Cost Revenue Adjustment