

Duke Energy Indiana. Inc.

1000 East Main Street
Plainfield. Indiana 46168

IURC NO. 14
First Revised Sheet No. 6
Cancels and Supersedes
Original Sheet No. 6
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RATE RS-SCHEDULE FOR RESIDENTIAL AND FARM ELECTRIC SERVICE

Availability

Available for all residential purposes and farm operations through one meter to individual customers whose maximum load requirements do not exceed 75 kilowatts.

Character of Service

Alternating current, sixty Hertz, single phase at a voltage of approximately 120/240 volts three-wire, or 120/208 volts three-wire as designated by the Company.

Rate*

Connection Charge	\$9.40
First 300 kWh	\$0.092945 per kWh
Next 700 kWh.....	\$0.054178 per kWh
Over 1000 kWh	\$0.044464 per kWh

Monthly Minimum Charge

The minimum charge shall be the Connection Charge.

Reconnection Charge

When the service has been turned off by Company for nonpayment of bills, a reconnection charge must be paid by Customer before such service is reconnected. (See Section 12 of General Terms and Conditions for Electric Service).

When a reconnection of service is made for a Customer at the same location more often than once in a twelvemonth period and service has in each case been disconnected at the Customer's request, a charge may be made by the Company for such reconnection of service.

Equalized Monthly Payment Plan

Company may, upon the request of Customer, bill Customer, commencing with the next full month's bill and for the next successive 10 months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service rendered at the premises during the next twelve-month period under this rate schedule. During the first eleven months the cost of each month's service calculated under this rate schedule will be charged to Customer's account, and all payments made by Customer will be credited to this account. The bill rendered for the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by Customer during the same period.

If at any time during the first eleven months it is apparent that Customer's expected use of service has been over or under estimated, Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, Company will advise Customer of the revised amount to be paid.

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Budget Billing Plan

Company may, upon the request of Customer, bill Customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the immediately preceding twelve-month period under this rate schedule. An updated amount to be billed Customer for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under this rate schedule. Customer's bill for each month of subsequent quarterly periods shall be similarly calculated. The cost of each month's service calculated under this rate schedule will be charged to Customer's account, and all payments made by Customer will be credited to this account. At the end of the initial twelve-month period that Customer's request is in effect, and at the end of each twelve-month period thereafter that Customer's request is in effect, Company will determine the difference between the cost for actual electric service rendered at the premises under this rate schedule and the amounts billed Customer for those twelve months, and Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to Customer.

If at any time it is apparent that Customer's expected use of service has been over or under estimated, Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, Company will advise Customer of the revised amount to be paid.

Special Terms and Conditions

1. Service under this rate schedule will be limited to an individual customer's maximum load requirement not in excess of 75 kilowatts. If customer's load requirements after June 11, 1981, are in excess of 75 kilowatts, service will be furnished to customer under the Company's applicable power rates. Customer will have the option, in accordance with Item 7—Predication of Rates of the General Terms and Conditions for Electric Service, to separate his load requirements so that 75 kilowatts of such load can be metered and billed under the residential rate and the remaining load to be metered and billed under the applicable nonresidential rate schedule.
2. When regular monthly meter readings cannot be reasonably obtained from the metering facilities normally supplied by Company due to the inaccessibility of such metering facilities, Customer may request the installation of a remote meter reading register (RMRR). The approval for the installation of such RMRR shall be at the sole discretion of Company. Customer and Company shall enter into a contract providing for the installation of such RMRR and a one-time nonrefundable payment of \$75.00.

The monthly meter readings obtained from such RMRR shall be used to compute Customer's monthly charges under this rate schedule; provided, however, once a year the meter reading from the metering facilities normally supplied by Company shall be compared with the meter reading from the RMRR. Any difference between such readings shall result in appropriate adjustment to Customer's billing for such prior year.

*Subject to:

- Standard Contract Rider No. 60—Fuel Cost Adjustment
- Standard Contract Rider No. 62—Qualified Pollution Control Property Revenue Adjustment
- Standard Contract Rider No. 63—SO₂ and NO_x Emission Allowance Adjustment
- Standard Contract Rider No. 64—Merger Savings Credit
- Standard Contract Rider No. 66—Demand Side Management Adjustment
- Standard Contract Rider No. 67—Recovery of Preapproved Purchased Power Costs to Meet Retail Customer Peak Load Requirements (Purchased Power Tracker)
- Standard Contract Rider No. 68—Midwest ISO Management Cost and Revenue Adjustment
- Standard Contract Rider No. 70—Summer Reliability Adjustment
- Standard Contract Rider No. 71—Clean Coal Operating Cost Revenue Adjustment