

### RATE LLF—SCHEDULE FOR LOW LOAD FACTOR SERVICE

#### Availability

Available to any Customer contracting for light and/or power purposes, provided, however, that all electric service at one location on Customer's premises is supplied hereunder.

#### Character of Service

Electric energy supplied hereunder shall be alternating current, sixty Hertz, at any standard single phase and/or polyphase voltage supplied by Company in the locality for which the service is requested.

#### Connection Charges Per Month:

Secondary .....	\$ 15.00
Primary and Primary Direct .....	\$ 75.00
Transmission .....	\$300.00

#### Rate For Primary and Transmission Service\*

Maximum Load Charge (Monthly)

Primary Service at Nominal Voltage of 2,400 to 34,500 Volts

Each kW of Billing Maximum Load .....	\$4.11 per kW
Energy Charge (In Addition to the Maximum Load Charge) .....	\$0.035994 per kWh

Primary Direct Service at Nominal Voltage of 2,400 to 34,500 Volts

Each kW of Billing Maximum Load .....	\$4.00 per kW
Energy Charge (In Addition to the Maximum Load Charge) .....	\$0.035100 per kWh

Transmission Line Service at Nominal Voltage of 69,000, 138,000, 230,000 or 345,000 Volts

Each kW of Billing Maximum Load .....	\$3.50 per kW
Energy Charge (In Addition to the Maximum Load Charge) .....	\$0.033953 per kWh

#### kVAr Charge

For Each kVAr of the Monthly Billed kVAr Demand.....\$0.24 per kVAr\*

#### Rate For Secondary Service\*

First 300 kWh .....	\$0.107889 per kWh
Next 700 kWh.....	\$0.086889 per kWh
Next 1500 kWh.....	\$0.077989 per kWh
Over 2500 kWh .....	\$0.058189 per kWh

#### Load Factor Provision

That portion of monthly use which is in excess of 190 hours use of the Billing Maximum Load will be billed at the following rate:

Next 110 hours use of Billing Maximum Load .....	\$0.051588 per kWh
Over 300 hours use of Billing Maximum Load .....	\$0.046789 per kWh

#### kVAr Charge

For Each kVAr of the Monthly Billed kVAr Demand.....\$0.24 per kVAr\*

\*Until such time as Company has installed the appropriate metering and billing facilities to bill Secondary Customers for kVAr usage, the kVAr charge will not apply to Secondary Customers.

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### **Billing Maximum Load**

Billing Maximum Load shall be measured by suitable instruments, provided by Company, and, in any month the Billing Maximum Load shall be the average number of kilowatts in the thirty-minute interval during which the energy metered is greater than in any other thirty-minute interval in such month. When energy is metered through more than one meter (as permitted under "Item 1" of "Special Terms and Conditions" hereof) the Billing Maximum Loads, separately determined for each meter, shall be added together for determining the Billing Maximum Load for the month.

Suitable instruments will be installed by Company to determine the Billing Maximum Load.

### **Billing of kVAr**

For Customers who have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the customer's peak 30 minute kW demand for the month and the power factor coincident with the peak 30 minute kW demand for the month. For Customers who do not have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the Customer's peak 30 minute kW demand for the month and the average power factor for the month.

### **Measurement of Energy**

Energy shall be measured by a suitable integrating instrument or instruments.

### **Metering Adjustments**

At the option of the Company, service hereunder may be metered at voltage levels different from delivered voltages. In the event metered voltages exceed delivered voltages, before computing the charges, the actual measurement of energy, kVAr and Billing Maximum Load shall be decreased by one percent (1%). In the event delivered voltages exceed metered voltages, before computing the charges, the actual measurement of energy, kVAr and Billing Maximum Load shall be increased by one percent (1%).

### **Monthly Minimum Charge**

For customers served at or above primary voltages, the Monthly Minimum Charge shall be the greater of the Billing Maximum Load Charge or the Connection Charge .

For customers served at secondary voltage, the Monthly Minimum Charge shall be the Connection Charge.

### **Reconnection Charge**

When the service has been turned off by Company for nonpayment of bills, a reconnection charge must be paid by Customer before such service is reconnected. (See Section 12 of General Terms and Conditions for Electric Service).

When a reconnection of service is made for a Customer at the same location more often than once in a twelve-month period and service has in each case been disconnected at the Customer's request, a charge may be made by the Company for such reconnection of service.

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### Special Terms and Conditions

1. All service hereunder may be furnished through one meter, or through not more than one meter for the lighting service and one meter for the power service, unless the law requires that a separate service for exit lighting be installed, in which case an additional meter for the exit lighting will be installed by the Company.
2. Where service is metered at secondary voltage, as hereinabove designated, the service will normally be supplied from Company's distribution line transformers.
3. Where primary voltage, as hereinabove designated, is required, Company will furnish one transformation to a standard voltage, provided, however, that where the service supplied is three phase and the voltage of the load side of such transformation is approximately 480 or 240 Volts delta and Customer requires approximately 120/240 Volts three-wire, for lighting purposes, Company will supply the transformation to obtain such lighting voltage.
4. Where Customer requests transformation to more than one standard voltage or service of a standard voltage at more than one location within his premises, Company will, at its option, furnish and maintain such additional transformation equipment and such interconnecting lines as may be necessary, provided, however, that Customer shall bear the cost of furnishing the facilities which are in excess of those facilities furnished in paragraph 3 above. The right and title to all equipment so furnished by Company shall be and remain in Company.

Should Customer require a nonstandard voltage, Customer shall, at his own expense, furnish and maintain all transformers and protective equipment therefore necessary in order to obtain such nonstandard voltage.

5. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond the point of connection of Customer's service lines with the lines of Company are considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned, and maintained by Company, and installed beyond the point of connection.
6. Unmetered electric service will be available under this rate schedule for the operation of municipal sirens (e.g., Fire, Tornado, Emergency Management, etc.) with three phase electric motors in excess of 7-1/2 horsepower capacity. Such municipal siren service will be billed monthly at the secondary connection charge rate, of this rate schedule, per delivery point.

\*Subject to:

- Standard Contract Rider No. 60—Fuel Cost Adjustment
- Standard Contract Rider No. 62—Qualified Pollution Control Property Revenue Adjustment
- Standard Contract Rider No. 63—SO<sub>2</sub> and NO<sub>x</sub> Emission Allowance Adjustment
- Standard Contract Rider No. 64—Merger Savings Credit
- Standard Contract Rider No. 66—Demand Side Management Adjustment
- Standard Contract Rider No. 67—Recovery of Preapproved Purchased Power Costs to Meet Retail Customer Peak Load Requirements (Purchased Power Tracker)
- Standard Contract Rider No. 68—Midwest ISO Management Cost and Revenue Adjustment
- Standard Contract Rider No. 70—Summer Reliability Adjustment
- Standard Contract Rider No. 71—Clean Coal Operating Cost Revenue Adjustment