

RATE HLF—SCHEDULE FOR HIGH LOAD FACTOR SERVICE

Availability

Available to any customer contracting for a specified capacity of not less than 25 kW. Applicant must be located adjacent to an electric transmission or distribution line of Company that is adequate and suitable for supplying the service requested.

Character of Service

Alternating current having a frequency of sixty Hertz and furnished in accordance with the provisions set forth hereunder.

Rate*

Connection Charges per Month:

Secondary	\$ 15.00
Primary and Primary Direct.....	\$ 75.00
Transmission.....	\$300.00

Maximum Load Charge (Monthly)

Transmission Line Service at nominal voltage of 138,000, 230,000 or 345,000 Volts Each kW of Billing Maximum Load	\$ 10.35 per kW
Transmission Line Service at nominal voltage of 69,000 Volts Each kW of Billing Maximum Load	\$ 10.83 per kW
Primary Direct Service at nominal voltage of 2,400 to 34,500 Volts Each kW of Billing Maximum Load	\$ 12.05 per kW
Primary Service at nominal voltage of 2,400 to 34,500 Volts Each kW of Billing Maximum Load	\$ 13.08 per kW
Secondary Service at nominal voltage of 480 Volts or lower Each kW of Billing Maximum Load	\$ 14.06 per kW

Energy Charge (In addition to the Maximum Load Charge)

Transmission Line Service at nominal voltage of 138,000, 230,000 or 345,000 Volts For All Energy Used Per Month	\$0.015848 per kWh
Transmission Line Service at nominal voltage of 69,000 Volts For All Energy Used Per Month	\$0.015904 per kWh
Primary Direct Service at nominal voltage of 2,400 to 34,500 Volts For All Energy Used Per Month	\$0.016065 per kWh
Primary Service at nominal voltage of 2,400 to 34,500 Volts For All Energy Used Per Month	\$0.016275 per kWh
Secondary Service at nominal voltage of 480 Volts or lower For All Energy Used Per Month	\$0.016830 per kWh

KVAr Charge

For Each kVAr of the Monthly Billed kVAr Demand.....	\$0.24	per kVAr
------------------------------------------------------	--------	----------

RATE HLF—SCHEDULE FOR HIGH LOAD FACTOR SERVICE

Monthly Minimum Charge

The monthly minimum charge shall be the Maximum Load Charge.

Measurements of Maximum Load and Energy

Maximum Load shall be measured by suitable recording instruments provided by Company. The Metered Maximum Load shall be the customer's highest average thirty-minute kW load in the billing period.

When energy is measured through more than one meter (permitted in the case of metering at a voltage of 480 Volts or lower under Paragraph 4 of Special Terms and Conditions) the Maximum Loads, separately determined for each meter, shall be added together for determining the Maximum Load for the month.

Energy shall be measured by suitable integrating instruments provided by Company.

Metering Adjustments

At the option of the Company, service hereunder may be metered at voltage levels different from delivered voltages. In the event metered voltages exceed delivered voltages, before computing the charges, the actual measurement of energy, kVAr and Billing Maximum Load shall be decreased by one percent (1%). In the event delivered voltages exceed metered voltages, before computing the charges, the actual measurement of energy, kVAr and Billing Maximum Load shall be increased by one percent (1%).

Billing Maximum Load

The Billing Maximum Load will equal the Metered Maximum Load in kW adjusted for metering adjustments, if applicable. In no event shall the Billing Maximum Load be less than 25 kW.
Billing of kVAr

For Customers who have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the customer's peak 30 minute kW demand for the month and the power factor coincident with the peak 30 minute kW demand for the month. For Customers who do not have pulse metering, the billed kVAr demand will be determined by trigonometric calculation using the Customer's peak 30 minute kW demand for the month and the average power factor for the month.

Special Terms and Conditions

1. For Customers taking transmission or primary service, Customer shall furnish, own, and maintain, at his own expense, the complete substation structure and equipment, including switches and protective equipment, transformers and other apparatus, any or all of which is necessary for Customer to take service at the standard primary or transmission line voltage selected by Company. Company will, however, furnish, own, operate, and maintain all necessary metering equipment. Failure of a customer to provide proper maintenance on facilities described hereinabove which results in premature equipment failure and/or interruption to the Company's other customers shall be considered negligent and the Company may require the Customer to install protective equipment as specified by the Company in order to provide the necessary protection and isolation. Said protective equipment shall be furnished, owned, and maintained by the Customer, however, in certain instances Company retains the option of requiring the Customer to enter into a specific maintenance agreement with the Company. Company also retains the option of furnishing, owning, and maintaining said protective equipment as per "Standard Contract Rider No. 53—Excess Facilities."

RATE HLF—SCHEDULE FOR HIGH LOAD FACTOR SERVICE

Special Terms and Conditions (Contd.)

2. All wiring, pole lines, wires, and other electrical equipment and apparatus located beyond point of connection of Customer's service lines with the lines of Company are considered the distribution system of Customer and shall be furnished, owned, and maintained by Customer, except in the case of metering equipment and other equipment incidental to the rendering of service, if any, that is furnished, owned and maintained by Company, and installed beyond point of connection.
3. The Company normally does not provide transformations within the transmission and/or primary service classifications as described in the transmission and primary maximum load charges. However, in the case of unusual service requests where the Company's existing facilities adjacent to the Customer are inadequate, the Company may furnish such transformations upon Customer paying the appropriate excess facilities charge. The Company shall not furnish, own, and maintain such transformers on an excess facilities basis solely for the purpose of modifying Paragraph 1 on the previous page.
4. The rates hereunder are predicated upon the supply of service being delivered at a single location in such a manner that the measurement of the various components of the service may be made through one metering installation, except that service metered at a voltage of 480 Volts or lower may be furnished through not more than one meter for the lighting service and one meter for the power service, unless it is required by law to install a separate service for exit lighting, in which case an additional meter will be installed for the exit lighting.
5. During certain scheduled periods of time, Customers served at primary voltage and higher may perform normal maintenance or repair that will result in a partial or total reduction in electrical consumption during certain monthly billing periods. Such maintenance or repair period may be scheduled and agreed upon by Customer and Company at least thirty (30) days prior to such period. There shall be a maximum of two (2) such scheduled periods in a twelve-month consecutive period not to exceed 14 days in total duration for both such periods.

Whenever such maintenance or repair periods have been scheduled with and agreed to by Company, Customer will be billed for the actual maximum load during such periods on the basis of the proration of the Maximum Load Charge. Such proration will be based on the ratio of the number of days in the scheduled maintenance or repair period, divided by thirty (30) days. The actual energy used during the maintenance or repair period will be billed according to the Energy Charge of this rate schedule.

For all of the other days during the monthly billing period in which there has been a scheduled maintenance or repair period, Customer will be billed for the maximum load, as determined by the Billing Maximum Load provision of this rate schedule, multiplied by the complement of the above computed prorate ratio. The Energy Charge will be computed on the actual energy used during the remaining portion of the monthly billing period.

A \$500.00 fee will be imposed on customers taking advantage of the Maintenance Period Provision, but only at those times when such periods are taken.

*Subject to:

- Standard Contract Rider No. 60—Fuel Cost Adjustment
- Standard Contract Rider No. 62—Qualified Pollution Control Property Revenue Adjustment
- Standard Contract Rider No. 63—SO₂ and NO_x Emission Allowance Adjustment
- Standard Contract Rider No. 64—Merger Savings Credit
- Standard Contract Rider No. 66—Demand Side Management Adjustment
- Standard Contract Rider No. 67—Recovery of Preapproved Purchased Power Costs to Meet Retail Customer Peak Load Requirements (Purchased Power Tracker)
- Standard Contract Rider No. 68—Midwest ISO Management Cost and Revenue Adjustment
- Standard Contract Rider No. 70—Summer Reliability Adjustment
- Standard Contract Rider No. 71—Clean Coal Operating Cost Revenue Adjustment