

Duke Energy Indiana, Inc.

1000 East Main Street
Plainfield, Indiana 46168

IURC NO. 14
First Revised Sheet No. 7.1
Cancels and Supersedes
Original Sheet No. 7.1
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**STANDARD CONTRACT RIDER NO. 7.1
OPTIONAL HIGH EFFICIENCY TOTAL ELECTRIC COMMERCIAL SERVICE
APPLICABLE TO RATE CS**

Availability

This Rider will be available to any total electric commercial customer whose space conditioning requirements are provided by an energy efficient electric space conditioning system and whose maximum load requirements do not exceed 75 kilowatts.

Character of Service

Alternating current, sixty Hertz, single phase at a voltage of approximately 120/240 volts three-wire, or 120/208 volts three-wire as designated by the Company.

Rate*

Connection Charge	\$25.00	
Maximum Load Charge (Monthly) Each kW of Billing Maximum Load	\$10.00	per kW
Energy Charge For all energy used per month	\$0.014893	per kWh

Monthly Minimum Charge

The Minimum Charge shall be the Connection Charge.

Billing Maximum Load

Billing Maximum Load for the month shall be the Maximum Load for the month.

Measurement of Maximum Load and Energy

Maximum Load shall be measured by suitable recording instruments provided by the Company, and, in any month the maximum Load shall be the average number of kilowatts in the thirty-minute interval during which the energy metered is greater than in any other thirty-minute interval in such month.

Energy shall be measured by suitable integrating instruments.

Reconnection Charge

When the service has been turned off by Company for nonpayment of bills, a reconnection charge must be paid by Customer before such service is reconnected. (See Section 12 of General Terms and Conditions for Electric Service).

When a reconnection of service is made for a Customer at the same location more often than once in a twelve-month period and service has in each case been disconnected at the Customer's request, a charge may be made by the Company for such reconnection of service.

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Page 2 of 2**STANDARD CONTRACT RIDER NO. 7.1
OPTIONAL HIGH EFFICIENCY TOTAL ELECTRIC COMMERCIAL SERVICE
APPLICABLE TO RATE CS****Special Terms and Conditions**

1. The availability of the Rider is limited to the electric requirements of a total electric commercial building whose air conditioning requirements are provided by energy efficient electric equipment. All air conditioning equipment within a total electric commercial building, based on equipment type, shall meet the following energy efficiency standards:

TYPE	SIZE	SEER/EER
Packaged Terminal Air Conditioners (PTAC) and Packaged Terminal Heat Pumps (PTHP)	All Sizes	Min. 9.2 EER
Unitary Air Conditioners (Air Cooled Split Systems and Heat Pumps)	Less Than 65,000 BTUH	Min. 11.0 SEER
Rooftop Units (Includes Rooftop Heat Pumps)	Less Than 65,000 BTUH	Min. 9.0 EER

2. In cases where any air conditioning equipment is not covered by the above energy standards, the Company shall have sole discretion as to whether such equipment qualifies in terms of the Customer being eligible for this Rider.

*Subject to:

Standard Contract Rider No. 60—Fuel Cost Adjustment
 Standard Contract Rider No. 62—Qualified Pollution Control Property Revenue Adjustment
 Standard Contract Rider No. 63—SO₂ and NO_x Emission Allowance Adjustment
 Standard Contract Rider No. 64—Merger Saving Credit
 Standard Contract Rider No. 66—Demand Side Management Adjustment
 Standard Contract Rider No. 67—Recovery of Preapproved Purchased Power Costs to Meet Retail Customer Peak Load Requirements (Purchased Power Tracker)
 Standard Contract Rider No. 68—Midwest ISO Management Cost and Revenue Adjustment
 Standard Contract Rider No. 70—Summer Reliability Adjustment
 Standard Contract Rider No. 71—Clean Coal Operating Cost Revenue Adjustment