

DUKE ENERGY FIELD SERVICES
GAS VOLUME / MARGIN BY CONTRACT TYPE

BASIS OF PRESENTATION:

Margins for POP (Percentage of Proceeds) and Keepwhole contracts are stated on the basis of the natural gas feedstock used in our processing activity.

		2003	2003	2003	2003	2002
		Qtr 4	Qtr 3	Qtr 2	Qtr 1	Qtr 4
CONTRACT TYPE:						
POP:	Gas Volume - TBtu/d	3.8	3.6	3.5	3.4	3.4
(Long NGL/Long gas)	Margin (Dollars in Millions)	\$ 219.5	\$ 216.8	\$ 220.2	\$ 248.2	\$ 185.3
	Margin/MMbtu	\$ 0.63	\$ 0.66	\$ 0.70	\$ 0.81	\$ 0.59
KEEPWHOLE:	Gas Volume - TBtu/d	1.5	1.7	1.9	2.0	2.3
(Long NGL/Short gas)	Margin (Dollars in Millions)	\$ 34.8	\$ 17.7	\$ 8.9	\$ 6.3	\$ 28.8
	Margin/MMbtu	\$ 0.26	\$ 0.11	\$ 0.05	\$ 0.03	\$ 0.14
FEE: GAS	Gas Volume - TBtu/d	4.6	4.8	4.6	4.5	4.6
(Primarily gathering & transport)	Margin (Dollars in Millions)	\$ 64.3	\$ 62.8	\$ 59.5	\$ 56.9	\$ 54.3
	Margin/MMbtu	\$ 0.15	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.13
FEE: NGL	NGL Volume - MBbl/day (6)	94.1	91.9	87.0	87.5	90.1
(NGL transport & fractionation)	Margin (Dollars in Millions)	\$ 6.2	\$ 6.4	\$ 5.6	\$ 5.9	\$ 5.3
	Margin/Gallon	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
NGL/Propane Marketing	Margin (Dollars in Millions) (7)	\$ 11.3	\$ 4.3	\$ 5.1	\$ 8.4	\$ 7.4
OTHER:	Margin (Dollars in Millions) (4)	\$ 18.1	\$ 24.6	\$ 29.0	\$ (10.8)	\$ 19.9
	TOTAL MARGIN	<u>\$ 354.2</u>	<u>\$ 332.6</u>	<u>\$ 328.2</u>	<u>\$ 315.0</u>	<u>\$ 301.0</u>
	Direct Operating and G&A Expense	\$ (182.3)	\$ (155.3)	\$ (155.0)	\$ (146.9)	\$ (157.9)
	DD&A	\$ (75.2)	\$ (74.8)	\$ (76.3)	\$ (75.8)	\$ (77.9)
	Other Income (5)	\$ (4.2)	\$ 0.5	\$ 0.1	\$ (0.1)	\$ (7.0)
	EBIT - from Continuing Operations 100%	<u>\$ 92.5</u>	<u>\$ 102.9</u>	<u>\$ 96.9</u>	<u>\$ 92.2</u>	<u>\$ 58.1</u>
	Duke Energy ownership percent	69.7%	69.7%	69.7%	69.7%	69.7%
	Duke Energy ownership - DEFS	\$ 64	\$ 72	\$ 68	\$ 64	\$ 40
	Duke Energy 100% Field Svc activities (8)	\$ (12)	\$ (19)	\$ (11)	\$ (33)	\$ 9
	Duke Energy EBIT - from Cont Ops (9)	<u>\$ 52</u>	<u>\$ 53</u>	<u>\$ 56</u>	<u>\$ 31</u>	<u>\$ 49</u>
	Total Gas Volume per above (TBtu/d)	9.9	10.2	10.0	9.9	10.3
	Volumes Doublecounted (TBtu/d)	<u>(2.4)</u>	<u>(2.5)</u>	<u>(2.3)</u>	<u>(2.1)</u>	<u>(2.3)</u>
	Reported Gas Volumes (TBtu/d) (9)	7.5	7.7	7.7	7.8	8.0
	NGL Production (MBbl/d) (9)	365	366	359	372	388
	NYMEX HENRY HUB (1)	\$ 4.58	\$ 4.97	\$ 5.41	\$ 6.59	\$ 3.98
	WGHTD AVG NGL PRICE(2)	\$ 0.54	\$ 0.49	\$ 0.49	\$ 0.58	\$ 0.45
	FRAC SPREAD (3)	\$ 1.81	\$ 0.82	\$ 0.43	\$ 0.26	\$ 1.22

FOOTNOTES:

- (1) Represents last day closing of Nymex Henry Hub.
- (2) Represents monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix.
- (3) Represents the difference between Nymex Henry Hub and the monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix converted to an mmbtu basis.
- (4) "Other" includes Condensate Sales, Helium, DEFS risk management activity, TEPPCO GP and other items.
- (5) "Other Income" includes gain/(loss) on asset sales
- (6) This volume represents equity and third party volumes transported on the Company's liquid pipeline assets and fractionated volumes associated with our 'non-operating' interest in certain facilities at Mont Belvieu.
- (7) Includes NGL Marketing and propane wholesale activity.
- (8) Includes TEPPCO LP/Class B income, allocated risk management activity and gain on sale of TEPPCO Class B units (\$11 million in Q2 2003).
- (9) Prior year amounts have been reclassified to conform to current year presentation.