

**DUKE ENERGY FIELD SERVICES**  
**GAS VOLUME / MARGIN BY CONTRACT TYPE**

**BASIS OF PRESENTATION:**

*Margins for POP (Percentage of Proceeds) and Keepwhole contracts are stated on the basis of the natural gas feedstock used in our processing activity.*

		<u>2003</u>	<u>2003</u>	<u>2003</u>	<u>2002</u>	<u>2002</u>
		Qtr 3	Qtr 2	Qtr 1	Qtr 4	Qtr 3
<b>CONTRACT TYPE:</b>						
<b>POP:</b>	<b>Gas Volume - TBtu/d</b>	3.6	3.5	3.4	3.5	3.6
(Long NGL/Long gas)	<b>Margin (Dollars in Millions)</b>	\$ 216.8	\$ 221.3	\$ 250.3	\$ 186.8	\$ 159.9
	<b>Margin/MMBtu</b>	\$ 0.66	\$ 0.70	\$ 0.81	\$ 0.59	\$ 0.48
<b>KEEPWHOLE:</b>						
(Long NGL/Short gas)	<b>Gas Volume - TBtu/d</b>	1.7	2.0	2.1	2.3	2.3
	<b>Margin (Dollars in Millions)</b>	\$ 17.7	\$ 9.8	\$ 8.2	\$ 30.7	\$ 32.8
	<b>Margin/MMBtu</b>	\$ 0.11	\$ 0.06	\$ 0.04	\$ 0.14	\$ 0.15
<b>FEE: GAS</b>						
(Primarily gathering & transport)	<b>Gas Volume - TBtu/d</b>	4.8	4.8	4.6	4.7	5.0
	<b>Margin (Dollars in Millions)</b>	\$ 62.8	\$ 62.8	\$ 60.1	\$ 57.0	\$ 55.7
	<b>Margin/MMBtu</b>	\$ 0.14	\$ 0.15	\$ 0.14	\$ 0.13	\$ 0.12
<b>FEE: NGL</b>						
(NGL transport & fractionation)	<b>NGL Volume - MBB/d (7), (8)</b>	91.9	87.0	87.5	90.1	91.2
	<b>Margin (Dollars in Millions)</b>	\$ 6.4	\$ 5.6	\$ 5.9	\$ 5.3	\$ 5.3
	<b>Margin/Gallon</b>	\$ 0.018	\$ 0.017	\$ 0.018	\$ 0.015	\$ 0.015
<b>NGL/Propane Marketing</b>	<b>Margin (Dollars in Millions) (8)</b>	\$ 4.3	\$ 5.1	\$ 8.4	\$ 7.4	\$ 7.6
<b>OTHER:</b>	<b>Margin (Dollars in Millions) (4), (5)</b>	\$ 24.6	\$ 30.4	\$ (8.7)	\$ 20.3	\$ 21.5
<b>TOTAL MARGIN</b>		<u>\$ 332.6</u>	<u>\$ 335.1</u>	<u>\$ 324.2</u>	<u>\$ 307.6</u>	<u>\$ 282.9</u>
<b>Direct Operating and G&amp;A Expense DD&amp;A</b>		\$ (155.3)	\$ (159.8)	\$ (150.7)	\$ (162.3)	\$ (177.3)
<b>Other Income (6)</b>		\$ (74.8)	\$ (77.0)	\$ (77.6)	\$ (80.6)	\$ (73.3)
<b>EBIT - DEFS - 100%</b>		<u>\$ 102.9</u>	<u>\$ 124.6</u>	<u>\$ 95.8</u>	<u>\$ 25.2</u>	<u>\$ 32.3</u>
<b>Duke Energy ownership percent</b>		69.7%	69.7%	69.7%	69.7%	69.7%
<b>Duke Energy ownership - DEFS</b>		\$ 72	\$ 87	\$ 67	\$ 18	\$ 22
<b>Duke Energy 100% Field Svc activities (9)</b>		\$ (19)	\$ (11)	\$ (33)	\$ 9	\$ 1
<b>Duke Energy EBIT - Field Services</b>		<u>\$ 53</u>	<u>\$ 76</u>	<u>\$ 33</u>	<u>\$ 27</u>	<u>\$ 23</u>
<b>Total Gas Volume per above (TBtu/d)</b>		10.2	10.2	10.1	10.5	10.9
<b>Volumes Doublecounted (TBtu/d)</b>		<u>(2.5)</u>	<u>(2.3)</u>	<u>(2.1)</u>	<u>(2.3)</u>	<u>(2.5)</u>
<b>Reported Gas Volumes (TBtu/d)</b>		7.7	7.9	8.0	8.2	8.4
<b>NYMEX HENRY HUB (1)</b>		\$ 4.97	\$ 5.41	\$ 6.59	\$ 3.99	\$ 3.18
<b>WGHTD AVG NGL PRICE(2)</b>		\$ 0.49	\$ 0.49	\$ 0.58	\$ 0.45	\$ 0.39
<b>FRAC SPREAD (3)</b>		\$ 0.82	\$ 0.43	\$ 0.26	\$ 1.22	\$ 1.26

**FOOTNOTES:**

- (1) Represents last day closing of Nymex Henry Hub.
- (2) Represents monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix.
- (3) Represents the difference between Nymex Henry Hub and the monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix converted to an MMBtu basis.
- (4) The margins associated with the Company's joint ventures are allocated to the proper Contract Type above; the operating, G&A, and depreciation expenses associated with non-consolidating joint ventures are included in "Other".
- (5) "Other" includes condensate sales, helium, operating costs/G&A/depreciation related to non-consolidating joint ventures, DEFS risk management activity, TEPPCO GP and other items.
- (6) "Other Income" includes gain/(loss) on asset sales
- (7) This volume represents equity and third party volumes transported on the Company's liquid pipeline assets and fractionated volume associated with our 'non-operating' interest in certain facilities at Mont Belvieu.
- (8) Includes NGL marketing and propane wholesale activity
- (9) Includes TEPPCO LP/Class B income and allocated risk management activity and gain on sale of Class B units (Q2 2003)