

JAN - MAR 2012 QUARTER 1

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.018375	\$ 0.018375	\$ 0.018375	\$ 0.018375	\$ 0.018375
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.004549	\$ 0.004447	\$ 0.003693	\$1.914361(1)	\$ 0.003774
Qualified Pollution - Rider No. 62	\$ 0.003776	\$ 0.004270	\$ 0.003494	\$1.826795(1)	\$ 0.003848
Qualified Pollution - Rider No. 62 (1)	\$ 0.003880	\$ 0.004447	\$ 0.003503	\$1.851436(1)	\$ 0.004001
Emission Allowance - Rider 63	\$ 0.000303	\$ 0.000303	\$ 0.000303	\$ 0.000303	\$ 0.000303
Emission Allowance - Rider 63 (4)	\$ 0.000125	\$ 0.000125	\$ 0.000125	\$ 0.000125	\$ 0.000125
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ 0.001787	\$ 0.000216	\$ 0.000216	\$ 0.000216	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000500)	\$ (0.000538)	\$ (0.000341)	\$ (0.000297)	\$ (0.000502)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000971	\$ 0.001081	\$ 0.000739	\$ 0.000780	\$ 0.000837
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68 (3)	\$ 0.000629	\$ 0.000868	\$ 0.000672	\$ 0.000828	\$ 0.000846
Reliability Adjustment - Rider No. 70	\$ 0.000352	\$ 0.000398	\$ 0.000304	\$ 0.000357	\$ 0.000365
Clean Coal Operating Cost - Rider No. 71	\$ 0.003695	\$ 0.004075	\$ 0.003283	\$1.750676(1)	\$ 0.003759
Clean Coal Operating Cost - Rider No. 71 (2)	\$ 0.004219	\$ 0.005031	\$ 0.003872	\$2.185134(1)	\$ 0.004410

(1) The HLF rate factor is billed on non-coincident demand

(1) Effective 01/26/2012

(2) Effective 01/26/2012

(3) Effective 01/26/2012

(4) Effective 03/01/2012