

JAN - MAR 2011 QUARTER 1

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.013881	\$ 0.013881	\$ 0.013881	\$ 0.013881	\$ 0.013881
Fuel Rider - No. 60 (5)	\$ 0.012517	\$ 0.012517	\$ 0.012517	\$ 0.012517	\$ 0.012517
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.004549	\$ 0.004447	\$ 0.003693	\$1.914361(1)	\$ 0.003774
Qualified Pollution - Rider No. 62	\$ 0.004198	\$ 0.004551	\$ 0.003830	\$1.992612(1)	\$ 0.003884
Qualified Pollution - Rider No. 62 (2)	\$ 0.004163	\$ 0.004562	\$ 0.003707	\$2.040576(1)	\$ 0.003949
Emission Allowance - Rider 63	\$ 0.000866	\$ 0.000866	\$ 0.000866	\$ 0.000866	\$ 0.000866
Emission Allowance - Rider 63 (3)	\$ 0.000323	\$ 0.000323	\$ 0.000323	\$ 0.000323	\$ 0.000323
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ 0.001787	\$ 0.000216	\$ 0.000216	\$ 0.000216	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000610)	\$ (0.000609)	\$ (0.000371)	\$ (0.000393)	\$ (0.000523)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000449	\$ 0.000666	\$ 0.000631	\$ 0.000670	\$ 0.000743
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68 (6)	\$ 0.000591	\$ 0.000532	\$ 0.000371	\$ 0.000330	\$ 0.000431
Reliability Adjustment - Rider No. 70	\$ 0.000325	\$ 0.000352	\$ 0.000301	\$ 0.000314	\$ 0.000320
Clean Coal Operating Cost - Rider No. 71	\$ 0.004713	\$ 0.004854	\$ 0.003852	\$2.110783(1)	\$ 0.004131
Clean Coal Operating Cost - Rider No. 71 (4)	\$ 0.003907	\$ 0.004531	\$ 0.003770	\$2.084526(1)	\$ 0.003989

(1) The HLF rate factor is billed on non-coincident demand

- (2) Effective 2/10/2011
(3) Effective 2/10/2011
(4) Effective 2/10/2011
(5) Effective 3/30/2011
(6) Effective 3/30/2011

APR - JUN 2011 QUARTER 2

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.012517	\$ 0.012517	\$ 0.012517	\$ 0.012517	\$ 0.012517
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.004549	\$ 0.004447	\$ 0.003693	\$1.914361(1)	\$ 0.003774
Qualified Pollution - Rider No. 62	\$ 0.004163	\$ 0.004562	\$ 0.003707	\$2.040576(1)	\$ 0.003949
Emission Allowance - Rider 63	\$ 0.000323	\$ 0.000323	\$ 0.000323	\$ 0.000323	\$ 0.000323
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ 0.001787	\$ 0.000216	\$ 0.000216	\$ 0.000216	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000610)	\$ (0.000609)	\$ (0.000371)	\$ (0.000393)	\$ (0.000523)
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67 (7)	\$ (0.000500)	\$ (0.000538)	\$ (0.000341)	\$ (0.000297)	\$ (0.000502)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000591	\$ 0.000532	\$ 0.000371	\$ 0.000330	\$ 0.000431
Reliability Adjustment - Rider No. 70	\$ 0.000325	\$ 0.000352	\$ 0.000301	\$ 0.000314	\$ 0.000320
Clean Coal Operating Cost - Rider No. 71	\$ 0.003907	\$ 0.004531	\$ 0.003770	\$2.084526(1)	\$ 0.003989

(1) The HLF rate factor is billed on non-coincident demand

- (7) Effective 6/02/2011

JUL - SEPT 2011 QUARTER 3

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.014207	\$ 0.014207	\$ 0.014207	\$ 0.014207	\$ 0.014207
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.004549	\$ 0.004447	\$ 0.003693	\$1.914361(1)	\$ 0.003774
Qualified Pollution - Rider No. 62	\$ 0.004163	\$ 0.004562	\$ 0.003707	\$2.040576(1)	\$ 0.003949
Qualified Pollution - Rider No. 62 (9)	\$ 0.003776	\$ 0.004270	\$ 0.003494	\$1.826795(1)	\$ 0.003848
Emission Allowance - Rider 63	\$ 0.000323	\$ 0.000323	\$ 0.000323	\$ 0.000323	\$ 0.000323
Emission Allowance - Rider 63 (8)	\$ 0.000303	\$ 0.000303	\$ 0.000303	\$ 0.000303	\$ 0.000303
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ 0.001787	\$ 0.000216	\$ 0.000216	\$ 0.000216	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000500)	\$ (0.000538)	\$ (0.000341)	\$ (0.000297)	\$ (0.000502)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000623	\$ 0.000780	\$ 0.000688	\$ 0.000725	\$ 0.000891
Reliability Adjustment - Rider No. 70	\$ 0.000352	\$ 0.000398	\$ 0.000304	\$ 0.000357	\$ 0.000365
Clean Coal Operating Cost - Rider No. 71	\$ 0.003907	\$ 0.004531	\$ 0.003770	\$2.084526(1)	\$ 0.003989
Clean Coal Operating Cost - Rider No. 71 (10)	\$ 0.003695	\$ 0.004075	\$ 0.003283	\$1.750676(1)	\$ 0.003759

(1) The HLF rate factor is billed on non-coincident demand

- (8) Effective 7/28/2011
(9) Effective 7/28/2011
(10) Effective 7/28/2011

OCT - DEC 2011 QUARTER 4

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.015216	\$ 0.015216	\$ 0.015216	\$ 0.015216	\$ 0.015216
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.004549	\$ 0.004447	\$ 0.003693	\$1.914361(1)	\$ 0.003774
Qualified Pollution - Rider No. 62	\$ 0.003776	\$ 0.004270	\$ 0.003494	\$1.826795(1)	\$ 0.003848
Emission Allowance - Rider 63	\$ 0.000303	\$ 0.000303	\$ 0.000303	\$ 0.000303	\$ 0.000303
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ 0.001787	\$ 0.000216	\$ 0.000216	\$ 0.000216	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000500)	\$ (0.000538)	\$ (0.000341)	\$ (0.000297)	\$ (0.000502)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000971	\$ 0.001081	\$ 0.000739	\$ 0.000780	\$ 0.000837
Reliability Adjustment - Rider No. 70	\$ 0.000352	\$ 0.000398	\$ 0.000304	\$ 0.000357	\$ 0.000365
Clean Coal Operating Cost - Rider No. 71	\$ 0.003695	\$ 0.004075	\$ 0.003283	\$1.750676(1)	\$ 0.003759

