

## JAN - MAR 2010 QUARTER 1

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.009451	\$ 0.009451	\$ 0.009451	\$ 0.009451	\$ 0.009451
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.002009	\$ 0.002373	\$ 0.002156	1.019274(1)	\$ 0.002083
Qualified Pollution - Rider No. 62	\$ 0.004548	\$ 0.004955	\$ 0.004481	1.996902(1)	\$ 0.004191
Qualified Pollution - Rider No. 62 (2)	\$ 0.003964	\$ 0.004307	\$ 0.003837	\$1.800659(1)	\$ 0.003767
Emission Allowance - Rider 63	\$ 0.000974	\$ 0.000974	\$ 0.000974	\$ 0.000974	\$ 0.000974
Emission Allowance - Rider 63 (2)	\$ 0.001041	\$ 0.001041	\$ 0.001041	\$ 0.001041	\$ 0.001041
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ (0.000649)	\$ (0.000348)	\$ (0.000348)	\$ (0.000348)	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000593)	\$ (0.000570)	\$ (0.000392)	\$ (0.000312)	\$ (0.000519)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000876	\$ 0.001112	\$ 0.001040	\$ 0.001228	\$ 0.001039
Reliability Adjustment - Rider No. 70	\$ 0.000218	\$ 0.000242	\$ 0.000214	\$ 0.000195	\$ 0.000203
Clean Coal Operating Cost - Rider No. 71	\$ 0.005121	\$ 0.005313	\$ 0.004717	2.117073(1)	\$ 0.004749
Clean Coal Operating Cost - Rider No. 71 (2)	\$ 0.004190	\$ 0.004764	\$ 0.004261	\$2.099724(1)	\$ 0.004077

(1) The HLF rate factor is billed on non-coincident demand

(2) Effective 01/28/2010

## APR - JUN 2010 QUARTER 2

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.007737	\$ 0.007737	\$ 0.007737	\$ 0.007737	\$ 0.007737
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.002009	\$ 0.002373	\$ 0.002156	1.019274(1)	\$ 0.002083
Qualified Pollution - Rider No. 62	\$ 0.003964	\$ 0.004307	\$ 0.003837	\$1.800659(1)	\$ 0.003767
Emission Allowance - Rider 63	\$ 0.001041	\$ 0.001041	\$ 0.001041	\$ 0.001041	\$ 0.001041
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ (0.000649)	\$ (0.000348)	\$ (0.000348)	\$ (0.000348)	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000593)	\$ (0.000570)	\$ (0.000392)	\$ (0.000312)	\$ (0.000519)
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67 (3)	\$ (0.000610)	\$ (0.000609)	\$ (0.000371)	\$ (0.000393)	\$ (0.000523)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000942	\$ 0.000886	\$ 0.000668	\$ 0.000740	\$ 0.000684
Reliability Adjustment - Rider No. 70	\$ 0.000218	\$ 0.000242	\$ 0.000214	\$ 0.000195	\$ 0.000203
Clean Coal Operating Cost - Rider No. 71	\$ 0.004190	\$ 0.004764	\$ 0.004261	\$2.099724(1)	\$ 0.004077

(1) The HLF rate factor is billed on non-coincident demand

(3) Effective 06/03/2010

## JUL - SEP 2010 QUARTER 3

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.010184	\$ 0.010184	\$ 0.010184	\$ 0.010184	\$ 0.010184
Fuel Rider - No. 60 (9)	\$ 0.011246	\$ 0.011246	\$ 0.011246	\$ 0.011246	\$ 0.011246
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.002009	\$ 0.002373	\$ 0.002156	1.019274(1)	\$ 0.002083
IGCC Generating Facility Revenue Adjustment Rider - No. 61 (4)	\$ 0.004549	\$ 0.004447	\$ 0.003693	\$1.914361(1)	\$ 0.003774
Qualified Pollution - Rider No. 62	\$ 0.003964	\$ 0.004307	\$ 0.003837	\$1.800659(1)	\$ 0.003767
Qualified Pollution - Rider No. 62 (5)	\$ 0.004198	\$ 0.004551	\$ 0.003830	\$1.992612(1)	\$ 0.003884
Emission Allowance - Rider 63	\$ 0.001041	\$ 0.001041	\$ 0.001041	\$ 0.001041	\$ 0.001041
Emission Allowance - Rider 63 (6)	\$ 0.000866	\$ 0.000866	\$ 0.000866	\$ 0.000866	\$ 0.000866
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ (0.000649)	\$ (0.000348)	\$ (0.000348)	\$ (0.000348)	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000610)	\$ (0.000609)	\$ (0.000371)	\$ (0.000393)	\$ (0.000523)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.000681	\$ 0.000730	\$ 0.000576	\$ 0.000725	\$ 0.000722
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68 (8)	\$ 0.001110	\$ 0.001154	\$ 0.000761	\$ 0.000792	\$ 0.000861
Reliability Adjustment - Rider No. 70	\$ 0.000325	\$ 0.000352	\$ 0.000301	\$ 0.000314	\$ 0.000320
Clean Coal Operating Cost - Rider No. 71	\$ 0.004190	\$ 0.004764	\$ 0.004261	\$2.099724(1)	\$ 0.004077
Clean Coal Operating Cost - Rider No. 71 (7)	\$ 0.004713	\$ 0.004854	\$ 0.003852	\$2.110783(1)	\$ 0.004131

(1) The HLF rate factor is billed on non-coincident demand

(4) Effective 07/29/2010

(5) Effective 08/19/2010

(6) Effective 08/19/2010

(7) Effective 08/19/2010

(8) Effective 09/30/2010

(9) Effective 09/30/2010

## OCT - DEC 2010 QUARTER 4

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$ 0.011246	\$ 0.011246	\$ 0.011246	\$ 0.011246	\$ 0.011246
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$ 0.004549	\$ 0.004447	\$ 0.003693	\$1.914361(1)	\$ 0.003774
Qualified Pollution - Rider No. 62	\$ 0.004198	\$ 0.004551	\$ 0.003830	\$1.992612(1)	\$ 0.003884
Emission Allowance - Rider 63	\$ 0.000866	\$ 0.000866	\$ 0.000866	\$ 0.000866	\$ 0.000866
Merger Savings Credit - Rider No. 64	\$ -	\$ -	\$ -	\$ -	\$ -
DSM On-Going Expenses - Rider No. 66	\$ (0.000649)	\$ (0.000348)	\$ (0.000348)	\$ (0.000348)	\$ -
DSM On-Going Expenses - Rider No. 66 (10)	\$ 0.001787	\$ 0.000216	\$ 0.000216	\$ 0.000216	\$ -
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	\$ (0.000610)	\$ (0.000609)	\$ (0.000371)	\$ (0.000393)	\$ (0.000523)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$ 0.001110	\$ 0.001154	\$ 0.000761	\$ 0.000792	\$ 0.000861
Reliability Adjustment - Rider No. 70	\$ 0.000325	\$ 0.000352	\$ 0.000301	\$ 0.000314	\$ 0.000320
Clean Coal Operating Cost - Rider No. 71	\$ 0.004713	\$ 0.004854	\$ 0.003852	\$2.110783(1)	\$ 0.004131

(1) The HLF rate factor is billed on non-coincident demand

(10) Effective 12/01/2010