

JAN - MAR 2009 QUARTER 1

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$0.013777	\$0.013777	\$0.013777	\$0.013777	\$0.013777
IGCC Generating Facility Revenue Adjustment Rider - No. 61 ⁽²⁾	\$0.000581	\$0.000662	\$0.000606	\$0.272713 ⁽¹⁾	\$0.000553
Qualified Pollution - Rider No. 62	\$0.004357	\$0.004762	\$0.004357	\$1.930244 ⁽¹⁾	\$0.003938
Emission Allowance - Rider 63	(\$0.000174)	(\$0.000174)	(\$0.000174)	(\$0.000174)	(\$0.000174)
Merger Savings Credit - Rider No. 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses - Rider No. 66	\$0.000554	\$0.000028	\$0.000028	\$0.000028	\$0.000000
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	(\$0.000564)	(\$0.000554)	(\$0.000397)	(\$0.000293)	(\$0.000452)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$0.001005	\$0.001224	\$0.001234	\$0.001139	\$0.001204
Summer Reliability Adjustment - Rider No. 70	\$0.000122	\$0.000136	\$0.000125	\$0.000097	\$0.000096
Clean Coal Operating Cost - Rider No. 71	\$0.004039	\$0.004617	\$0.004258	\$1.883331 ⁽¹⁾	\$0.003700

(1) The HLF rate factor is billed on non-coincident demand

(2) Effective 01/08/2009

APR - JUN 2009 QUARTER 2

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$0.011258	\$0.011258	\$0.011258	\$0.011258	\$0.011258
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$0.000581	\$0.000662	\$0.000606	\$0.272713 ⁽¹⁾	\$0.000553
IGCC Generating Facility Revenue Adjustment Rider - No. 61 ⁽²⁾	\$0.001492	\$0.001491	\$0.001331	\$0.576490 ⁽¹⁾	\$0.001260
Qualified Pollution - Rider No. 62	\$0.004357	\$0.004762	\$0.004357	\$1.930244 ⁽¹⁾	\$0.003938
Emission Allowance - Rider 63	(\$0.000174)	(\$0.000174)	(\$0.000174)	(\$0.000174)	(\$0.000174)
Merger Savings Credit - Rider No. 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses - Rider No. 66	\$0.000554	\$0.000028	\$0.000028	\$0.000028	\$0.000000
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	(\$0.000564)	(\$0.000554)	(\$0.000397)	(\$0.000293)	(\$0.000452)
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67 ⁽³⁾	(\$0.000593)	(\$0.000570)	(\$0.000392)	(\$0.000312)	(\$0.000519)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$0.001006	\$0.000942	\$0.000677	\$0.000613	\$0.000685
Reliability Adjustment - Rider No. 70	\$0.000122	\$0.000136	\$0.000125	\$0.000097	\$0.000096
Clean Coal Operating Cost - Rider No. 71	\$0.004039	\$0.004617	\$0.004258	\$1.883331 ⁽¹⁾	\$0.003700

(1) The HLF rate factor is billed on non-coincident demand

(2) Effective 05/14/2009

(3) Effective 06/02/2009

JUL - SEP 2009 QUARTER 3

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$0.012904	\$0.012904	\$0.012904	\$0.012904	\$0.012904
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$0.001492	\$0.001491	\$0.001331	\$0.576490 ⁽¹⁾	\$0.001260
Qualified Pollution - Rider No. 62	\$0.004357	\$0.004762	\$0.004357	\$1.930244 ⁽¹⁾	\$0.003938
Qualified Pollution - Rider No. 62 ⁽²⁾	\$0.004548	\$0.004955	\$0.004481	\$1.996902 ⁽¹⁾	\$0.004191
Emission Allowance - Rider 63	(\$0.000174)	(\$0.000174)	(\$0.000174)	(\$0.000174)	(\$0.000174)
Emission Allowance - Rider 63 ⁽²⁾	\$0.000974	\$0.000974	\$0.000974	\$0.000974	\$0.000974
Merger Savings Credit - Rider No. 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses - Rider No. 66	\$0.000554	\$0.000028	\$0.000028	\$0.000028	\$0.000000
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	(\$0.000593)	(\$0.000570)	(\$0.000392)	(\$0.000312)	(\$0.000519)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$0.000754	\$0.000872	\$0.000853	\$0.000870	\$0.001011
Reliability Adjustment - Rider No. 70	\$0.000218	\$0.000242	\$0.000214	\$0.000195	\$0.000203
Clean Coal Operating Cost - Rider No. 71	\$0.004039	\$0.004617	\$0.004258	\$1.883331 ⁽¹⁾	\$0.003700
Clean Coal Operating Cost - Rider No. 71 ⁽²⁾	\$0.005121	\$0.005313	\$0.004717	\$2.117073 ⁽¹⁾	\$0.004749

(1) The HLF rate factor is billed on non-coincident demand

(2) Effective 08/20/2009

OCT - DEC 2009 QUARTER 4

	RS	CS	LLF	HLF	TS
Fuel Rider - No. 60	\$0.009136	\$0.009136	\$0.009136	\$0.009136	\$0.009136
IGCC Generating Facility Revenue Adjustment Rider - No. 61	\$0.001492	\$0.001491	\$0.001331	\$0.576490 ⁽¹⁾	\$0.001260
IGCC Generating Facility Revenue Adjustment Rider - No. 61 ⁽³⁾	\$0.002009	\$0.002373	\$0.002156	1.019274 ⁽¹⁾	\$0.002083
Qualified Pollution - Rider No. 62	\$0.004548	\$0.004955	\$0.004481	\$1.996902 ⁽¹⁾	\$0.004191
Emission Allowance - Rider 63	\$0.000974	\$0.000974	\$0.000974	\$0.000974	\$0.000974
Merger Savings Credit - Rider No. 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses - Rider No. 66	\$0.000554	\$0.000028	\$0.000028	\$0.000028	\$0.000000
DSM On-Going Expenses - Rider No. 66 ⁽²⁾	(\$0.000649)	(\$0.000348)	(\$0.000348)	(\$0.000348)	\$0.000000
Credits to Remove Annual Amortization of Cinergy Merger Costs - Rider No. 67	(\$0.000593)	(\$0.000570)	(\$0.000392)	(\$0.000312)	(\$0.000519)
Midwest ISO Management Cost and Revenue Adjustment - Rider No. 68	\$0.000115	\$0.000074	(\$0.000001)	\$0.000080	\$0.000036
Reliability Adjustment - Rider No. 70	\$0.000218	\$0.000242	\$0.000214	\$0.000195	\$0.000203
Clean Coal Operating Cost - Rider No. 71	\$0.005121	\$0.005313	\$0.004717	\$2.117073 ⁽¹⁾	\$0.004749

(1) The HLF rate factor is billed on non-coincident demand

(2) Effective 12/01/2009

(3) Effective 12/3/2009