



2009 Statistical Supplement

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Duke Energy Corporation
CONSOLIDATING STATEMENT OF OPERATIONS
(Unaudited)

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	Year Ended December 31, 2009
OPERATING REVENUES						
Regulated electric	\$ 8,765	\$ 1,310	\$ -	\$ -	\$ (42)	\$ 10,033
Non-regulated electric, natural gas, and other	18	804	1,158	128	(58)	2,050
Regulated natural gas	650	-	-	-	(2)	648
Total operating revenues	9,433	2,114	1,158	128	(102)	12,731
OPERATING EXPENSES						
Fuel used in electric generation and purchased power - regulated	2,622	624	-	-	-	3,246
Fuel used in electric generation and purchased power - non-regulated	-	414	351	-	-	765
Cost of natural gas and coal sold	329	45	59	-	-	433
Operation, maintenance and other	2,393	392	331	299	(102)	3,313
Depreciation and amortization	1,290	206	81	79	-	1,656
Property and other taxes	629	40	5	11	-	685
Goodwill and other impairment charges	-	413	7	-	-	420
Total operating expenses	7,263	2,134	834	389	(102)	10,518
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	20	12	-	4	-	36
OPERATING INCOME	2,190	(8)	324	(257)	-	2,249
OTHER INCOME AND EXPENSES						
Equity in earnings (losses) of unconsolidated affiliates	(10)	7	72	1	-	70
(Losses) gains on sales and impairments of unconsolidated affiliates	-	(5)	(18)	1	1	(21)
Other income and expenses, net	141	33	9	-	101	284
Total other income and expenses	131	35	63	2	102	333
NONCONTROLLING INTEREST EXPENSE (a)	-	-	22	(4)	-	-
EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS (EBIT)	\$ 2,321	\$ 27	\$ 365	\$ (251)	-	751
INTEREST EXPENSE						751
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES						1,831
INCOME TAX EXPENSE FROM CONTINUING OPERATIONS						758
INCOME FROM CONTINUING OPERATIONS						1,073
INCOME FROM DISCONTINUED OPERATIONS, NET OF TAX						12
NET INCOME						1,085
LESS: NET INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS						10
NET INCOME ATTRIBUTABLE TO DUKE ENERGY CORPORATION						\$ 1,075

(a) Includes noncontrolling interest expense related to EBIT and excludes noncontrolling interest expense related to interest and taxes.

Duke Energy Corporation
CONSOLIDATING BALANCE SHEET - ASSETS
(Unaudited)

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	December 31, 2009
CURRENT ASSETS						
Cash and cash equivalents	\$ 474	\$ 75	\$ 536	\$ 457	\$ -	\$ 1,542
Receivables, net	2,187	764	354	1,695	(3,259)	1,741
Inventory	1,278	163	68	7	(1)	1,515
Other	394	233	25	190	126	968
Total current assets	4,333	1,235	983	2,349	(3,134)	5,766
INVESTMENTS AND OTHER ASSETS						
Investments in equity method unconsolidated affiliates	4	198	153	81	-	436
Investments and advances (from) to subsidiaries	-	(16)	(9)	27,114	(27,089)	-
Nuclear decommissioning trust funds	1,765	-	-	-	-	1,765
Goodwill	3,483	569	298	-	-	4,350
Intangibles, net	109	450	32	2	-	593
Notes receivable	-	85	42	453	(450)	130
Other	1,292	407	175	653	6	2,533
Total investments and other assets	6,653	1,693	691	28,303	(27,533)	9,807
PROPERTY, PLANT AND EQUIPMENT						
Cost	45,576	5,577	3,251	958	-	55,362
Less accumulated depreciation and amortization	15,546	685	757	424	-	17,412
Net property, plant and equipment	30,030	4,892	2,494	534	-	37,950
REGULATORY ASSETS AND DEFERRED DEBITS						
Deferred debt expense	238	10	-	11	(1)	258
Regulatory asset related to income taxes	558	-	-	(1)	-	557
Other	1,956	1	-	744	1	2,702
Total regulatory assets and deferred debits	2,752	11	-	754	-	3,517
TOTAL ASSETS	43,768	7,831	4,168	31,940	(30,667)	57,040
Intercompany balances	(1,005)	(486)	(101)	(29,204)	30,796	-
REPORTABLE SEGMENT ASSETS	\$ 42,763	\$ 7,345	\$ 4,067	\$ 2,736	\$ 129	\$ 57,040

Duke Energy Corporation
CONSOLIDATING BALANCE SHEET - LIABILITIES AND EQUITY
(Unaudited)

(In millions)	U.S. Franchised Electric and Gas	Commercial Power	International Energy	Other	Eliminations/ Adjustments	December 31, 2009
CURRENT LIABILITIES						
Accounts payable	\$ 1,296	\$ 1,252	\$ 45	\$ 1,216	\$ (2,419)	\$ 1,390
Notes payable and commercial paper	-	-	-	804	(804)	-
Taxes accrued (prepaid)	293	(30)	36	(29)	158	428
Interest accrued	164	7	12	54	(15)	222
Current maturities of long-term debt	525	30	348	(1)	-	902
Other	650	102	84	365	(55)	1,146
Total current liabilities	2,928	1,361	525	2,409	(3,135)	4,088
LONG-TERM DEBT						
	11,553	1,416	560	3,035	(451)	16,113
DEFERRED CREDITS AND OTHER LIABILITIES						
Deferred (prepaid) income taxes	4,549	1,003	139	(76)	-	5,615
Investment tax credits	310	-	-	-	-	310
Asset retirement obligations	3,171	15	-	-	(1)	3,185
Other	4,447	158	73	1,156	9	5,843
Total deferred credits and other liabilities	12,477	1,176	212	1,080	8	14,953
EQUITY						
Common stock	393	379	13	1	(785)	1
Additional paid-in capital	6,527	4,380	1,776	27,167	(19,189)	20,661
Retained earnings (deficit)	9,924	(828)	927	(1,490)	(7,073)	1,460
Accumulated other comprehensive (loss) income	(34)	(46)	61	(310)	(43)	(372)
Total Duke Energy Corporation shareholders' equity	16,810	3,885	2,777	25,368	(27,090)	21,750
Noncontrolling Interests	-	(7)	94	48	1	136
Total equity	16,810	3,878	2,871	25,416	(27,089)	21,886
TOTAL LIABILITIES AND EQUITY						
	43,768	7,831	4,168	31,940	(30,667)	57,040
Intercompany balances	(1,005)	(486)	(101)	(29,204)	30,796	-
REPORTABLE SEGMENT LIABILITIES AND EQUITY						
	\$ 42,763	\$ 7,345	\$ 4,067	\$ 2,736	\$ 129	\$ 57,040

U.S. Franchised Electric and Gas

SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(Unaudited)

(In millions)	Year Ended December 31,		
	2009	2008	2007
OPERATING REVENUES			
Regulated electric	\$ 8,765	\$ 9,353	\$ 9,007
Non-regulated electric, natural gas, and other	18	16	13
Regulated natural gas	650	790	720
Total operating revenues	9,433	10,159	9,740
OPERATING EXPENSES			
Fuel used in electric generation and purchased power - regulated	2,622	3,007	2,602
Cost of natural gas and coal sold	329	486	449
Operation, maintenance and other	2,393	2,463	2,399
Depreciation and amortization	1,290	1,326	1,437
Property and other taxes	629	607	601
Total operating expenses	7,263	7,889	7,488
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	20	6	-
OPERATING INCOME	2,190	2,276	2,252
OTHER INCOME AND EXPENSES			
Equity in losses of unconsolidated affiliates	(10)	(16)	(2)
Other income and expenses, net (a)	141	138	55
Total other income and expenses	131	122	53
REPORTABLE SEGMENT EBIT	\$ 2,321	\$ 2,398	\$ 2,305

(a) Includes an equity component of allowance for funds used during construction of \$153 million for 2009, \$148 million for 2008, and \$69 million for 2007.

U.S. Franchised Electric and Gas

CONSOLIDATING SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	Year Ended December 31, 2009
OPERATING REVENUES					
Regulated electric	\$ 5,486	\$ 928	2,351	\$ -	\$ 8,765
Non-regulated electric, natural gas, and other	9	-	2	7	18
Regulated natural gas	-	650	-	-	650
Total operating revenues	5,495	1,578	2,353	7	9,433
OPERATING EXPENSES					
Fuel used in electric generation and purchased power - regulated	1,597	148	877	-	2,622
Cost of natural gas and coal sold	-	329	-	-	329
Operation, maintenance and other	1,471	387	528	7	2,393
Depreciation and amortization	692	205	403	(10)	1,290
Property and other taxes	330	227	71	1	629
Total operating expenses	4,090	1,296	1,879	(2)	7,263
GAINS (LOSSES) ON SALES OF OTHER ASSETS AND OTHER, NET	24	-	(4)	-	20
OPERATING INCOME	1,429	282	470	9	2,190
OTHER INCOME AND EXPENSES					
Equity in losses of unconsolidated affiliates	(2)	-	-	(8)	(10)
Other income and expenses, net (a)	118	1	24	(2)	141
Total other income and expenses	116	1	24	(10)	131
REPORTABLE SEGMENT EBIT	\$ 1,545	\$ 283	\$ 494	\$ (1)	2,321

(a) Primarily due to an equity component of allowance for funds used during construction of \$125 million and \$29 million for Carolinas and Indiana, respectively.

U.S. Franchised Electric and Gas

CONSOLIDATING SEGMENT EARNINGS BEFORE INTEREST AND TAXES

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	Year Ended December 31, 2008
OPERATING REVENUES					
Regulated electric	\$ 5,887	\$ 988	\$ 2,483	\$ (5)	\$ 9,353
Non-regulated electric, natural gas, and other	16	-	-	-	16
Regulated natural gas	-	790	-	-	790
Total operating revenues	5,903	1,778	2,483	(5)	10,159
OPERATING EXPENSES					
Fuel used in electric generation and purchased power - regulated	1,844	157	1,006	-	3,007
Cost of natural gas and coal sold	-	486	-	-	486
Operation, maintenance and other	1,538	386	544	(5)	2,463
Depreciation and amortization	730	243	353	-	1,326
Property and other taxes	313	221	73	-	607
Total operating expenses	4,425	1,493	1,976	(5)	7,889
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	3	-	3	-	6
OPERATING INCOME	1,481	285	510	-	2,276
OTHER INCOME AND EXPENSES					
Equity in losses of unconsolidated affiliates	(1)	-	-	(15)	(16)
Other income and expenses, net (a)	84	6	48	-	138
Total other income and expenses	83	6	48	(15)	122
REPORTABLE SEGMENT EBIT	\$ 1,564	\$ 291	\$ 558	\$ (15)	\$ 2,398

(a) Primarily due to an equity component of allowance for funds used during construction of \$95 million, \$7 million and \$46 million for Carolinas, Ohio, and Indiana, respectively.

U.S. Franchised Electric and Gas

CONSOLIDATING BALANCE SHEET - ASSETS

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	December 31, 2009
CURRENT ASSETS					
Cash and cash equivalents	\$ 394	\$ 60	\$ 20	\$ -	\$ 474
Receivables, net	1,413	328	560	(114)	2,187
Inventory	846	119	312	1	1,278
Other	313	51	31	(1)	394
Total current assets	<u>2,966</u>	<u>558</u>	<u>923</u>	<u>(114)</u>	<u>4,333</u>
INVESTMENTS AND OTHER ASSETS					
Investments in equity method unconsolidated affiliates	4	-	-	-	4
Investments and advances to (from) subsidiaries	-	-	1	(1)	-
Nuclear decommissioning trust funds	1,765	-	-	-	1,765
Goodwill	-	1,137	-	2,346	3,483
Intangibles, net	4	7	98	-	109
Other	1,122	40	131	(1)	1,292
Total investments and other assets	<u>2,895</u>	<u>1,184</u>	<u>230</u>	<u>2,344</u>	<u>6,653</u>
PROPERTY, PLANT AND EQUIPMENT					
Cost	29,917	5,590	10,055	14	45,576
Less accumulated depreciation and amortization	10,691	1,726	3,129	-	15,546
Net property, plant and equipment	<u>19,226</u>	<u>3,864</u>	<u>6,926</u>	<u>14</u>	<u>30,030</u>
REGULATORY ASSETS AND DEFERRED DEBITS					
Deferred debt expense	179	15	44	-	238
Regulatory asset related to income taxes	471	83	4	-	558
Other	971	387	595	3	1,956
Total regulatory assets and deferred debits	<u>1,621</u>	<u>485</u>	<u>643</u>	<u>3</u>	<u>2,752</u>
TOTAL ASSETS	<u>26,708</u>	<u>6,091</u>	<u>8,722</u>	<u>2,247</u>	<u>43,768</u>
Intercompany balances	(18)	-	(312)	(675)	(1,005)
REPORTABLE SEGMENT ASSETS	<u>\$ 26,690</u>	<u>\$ 6,091</u>	<u>\$ 8,410</u>	<u>\$ 1,572</u>	<u>\$ 42,763</u>

U.S. Franchised Electric and Gas

CONSOLIDATING BALANCE SHEET - LIABILITIES AND COMMON STOCKHOLDERS' EQUITY

(Unaudited)

(In millions)	Duke Energy Carolinas, LLC	Duke Energy Ohio, Inc.	Duke Energy Indiana, Inc.	Eliminations/ Adjustments	December 31, 2009
CURRENT LIABILITIES					
Accounts payable	\$ 591	\$ 277	\$ 240	\$ 188	\$ 1,296
Taxes accrued	137	111	47	(2)	293
Interest accrued	105	19	40	-	164
Current maturities of long-term debt	509	12	4	-	525
Other	474	55	121	-	650
Total current liabilities	<u>1,816</u>	<u>474</u>	<u>452</u>	<u>186</u>	<u>2,928</u>
LONG-TERM DEBT	7,157	1,310	3,086	-	11,553
DEFERRED CREDITS AND OTHER LIABILITIES					
Deferred income taxes	3,087	784	679	(1)	4,549
Investment tax credits	178	11	120	1	310
Asset retirement obligations	3,098	30	42	1	3,171
Other	2,968	478	981	20	4,447
Total deferred credits and other liabilities	<u>9,331</u>	<u>1,303</u>	<u>1,822</u>	<u>21</u>	<u>12,477</u>
COMMON STOCKHOLDERS' EQUITY					
Common stock	-	392	1	-	393
Additional paid-in capital	-	2,362	1,008	3,157	6,527
Retained earnings	8,437	250	2,343	(1,106)	9,924
Accumulated other comprehensive (loss) income	(33)	-	10	(11)	(34)
Total common stockholders' equity	<u>8,404</u>	<u>3,004</u>	<u>3,362</u>	<u>2,040</u>	<u>16,810</u>
TOTAL LIABILITIES AND COMMON STOCKHOLDERS' EQUITY	<u>26,708</u>	<u>6,091</u>	<u>8,722</u>	<u>2,247</u>	<u>43,768</u>
Intercompany balances	(18)	-	(312)	(675)	(1,005)
REPORTABLE SEGMENT LIABILITIES AND COMMON STOCKHOLDERS' EQUITY	<u>\$ 26,690</u>	<u>\$ 6,091</u>	<u>\$ 8,410</u>	<u>\$ 1,572</u>	<u>\$ 42,763</u>

Franchised Electric - Carolinas
OPERATING STATISTICS
(Unaudited)

	Year Ended December 31,		
	2009	2008	2007
SOURCES OF ELECTRIC ENERGY (GWH)			
Generated - net output:			
Coal	35,795	45,496	47,404
Nuclear	43,354	39,971	40,486
Hydro	1,309	89	309
Oil & gas	120	290	727
Total generation	<u>80,578</u>	<u>85,846</u>	<u>88,926</u>
Purchased power and net interchange	4,170	5,097	3,548
Total sources of energy	<u>84,748</u>	<u>90,943</u>	<u>92,474</u>
Less: Line loss and company usage	4,918	5,467	5,870
TOTAL GWH SOURCES	<u>79,830</u>	<u>85,476</u>	<u>86,604</u>
ELECTRIC ENERGY SALES (GWH)			
Residential	27,273	27,335	27,459
General service	26,977	27,288	27,433
Industrial:			
Textile	3,616	4,524	5,224
Other	15,588	18,110	18,724
Other energy and wholesale	5,803	8,513	7,873
Total GWh sales billed	<u>79,257</u>	<u>85,770</u>	<u>86,713</u>
Unbilled GWh sales	573	(294)	(109)
TOTAL GWH SALES	<u>79,830</u>	<u>85,476</u>	<u>86,604</u>
Total Capability - Owned MW ^(a)			
(time of peak)			
Summer	19,894	20,332	19,645
Winter	20,018	20,310	19,641
Peak Load - MW ^(b)			
Summer	16,246	16,887	17,476
Winter	15,869	14,972	14,738
Nuclear Capacity Factor (%) ^(c)			
	94	92	92
System Load Factor (%) ^(b)			
	56	57	57

(a) Statistics reflect U.S Franchised Electric and Gas' 12.5% ownership interest in the Catawba Nuclear Station through September 30, 2008, and an approximate 19.2% ownership of Catawba Nuclear Station from October 1, 2008 and thereafter.

(b) Excludes the portion of the demand of the other joint owners of the Catawba Nuclear Station met by their retained ownership.

(c) Includes 100% of Catawba.

Franchised Electric - Carolinas
OPERATING STATISTICS
(Unaudited)

	<u>Year Ended December 31,</u>		
	<u>2009</u>	<u>2008</u>	<u>2007</u>
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)			
Residential	\$ 2,282	\$ 2,225	\$ 2,210
General service	1,834	1,792	1,791
Industrial:			
Textile	176	207	238
Other	780	849	874
Other energy and wholesale	324	526	472
Total billed	<u>5,396</u>	<u>5,599</u>	<u>5,585</u>
Unbilled	45	(14)	9
TOTAL REVENUES	\$ 5,441	\$ 5,585	\$ 5,594
AVERAGE NUMBER OF CUSTOMERS (IN THOUSANDS)			
Residential	2,024	2,012	1,980
General service	331	331	329
Industrial:			
Textile	1	1	1
Other	7	6	7
Other energy and wholesale	14	14	13
TOTAL AVERAGE NUMBER OF CUSTOMERS	2,377	2,364	2,330

Franchised Electric - DE Midwest Electric & Gas
OPERATING STATISTICS
(Unaudited)

	Year Ended December 31,		
	2009	2008	2007
SOURCES OF ELECTRIC ENERGY (GWH)			
Generated - net output:			
Coal	31,391	37,956	38,968
Hydro	407	342	351
Oil & gas	300	552	806
Total generation	<u>32,098</u>	<u>38,850</u>	<u>40,125</u>
Purchased power and net interchange	6,433	3,869	3,992
Total sources of energy	<u>38,531</u>	<u>42,719</u>	<u>44,117</u>
Less: Line loss and company usage	1,411	1,205	1,429
TOTAL GWH SOURCES	<u><u>37,120</u></u>	<u><u>41,514</u></u>	<u><u>42,688</u></u>
ELECTRIC ENERGY SALES (GWH)			
Residential	17,363	18,145	18,699
General service	17,755	18,398	18,619
Industrial	14,483	17,034	18,215
Other energy and wholesale	7,235	9,099	8,968
Total GWh sales billed	<u>56,836</u>	<u>62,676</u>	<u>64,501</u>
Unbilled GWh sales	(83)	(153)	69
TOTAL GWH SALES	<u><u>56,753</u></u>	<u><u>62,523</u></u>	<u><u>64,570</u></u>
Total Capability - Owned MW			
(time of peak)			
Summer	7,834	8,204	8,078
Winter	7,798	7,891	8,580
Peak Load - MW			
Summer	7,626	7,886	8,633
Winter	7,719	7,557	7,498
System Load Factor (%)	<u>61</u>	<u>64</u>	<u>61</u>

Franchised Electric - DE Midwest Electric & Gas

OPERATING STATISTICS

(Unaudited)

	Year Ended December 31,		
	2009	2008	2007
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY AND GAS (IN MILLIONS)			
Residential	\$ 1,646	\$ 1,750	\$ 1,623
General service	1,178	1,195	1,098
Industrial:			
Textile	-	-	-
Other	698	763	710
Other energy and wholesale	328	431	345
Total billed	<u>3,850</u>	<u>4,139</u>	<u>3,776</u>
Unbilled	(18)	8	9
Other	-	(3)	1
TOTAL REVENUES	<u>\$ 3,832</u>	<u>\$ 4,144</u>	<u>\$ 3,786</u>
AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS (IN THOUSANDS)			
Residential	1,869	1,877	1,871
General service	230	231	229
Industrial	8	8	8
Other energy and wholesale	4	3	4
TOTAL AVERAGE NUMBER OF ELECTRIC AND GAS CUSTOMERS	<u>2,111</u>	<u>2,119</u>	<u>2,112</u>

Franchised Electric - DE Midwest Electric

OPERATING STATISTICS

(Unaudited)

	Year Ended December 31,		
	2009	2008	2007
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRICITY (IN MILLIONS)			
Residential	\$ 1,206	\$ 1,234	\$ 1,160
General service	998	968	891
Industrial:			
Textile	-	-	-
Other	673	729	677
Other energy and wholesale	312	416	330
Total billed	<u>3,189</u>	<u>3,347</u>	<u>3,058</u>
Unbilled	(5)	10	8
Other	-	(3)	-
TOTAL REVENUES	<u>\$ 3,184</u>	<u>\$ 3,354</u>	<u>\$ 3,066</u>
AVERAGE NUMBER OF ELECTRIC CUSTOMERS (IN THOUSANDS)			
Residential	1,400	1,405	1,401
General service	185	185	183
Industrial	6	6	6
Other energy and wholesale	4	3	4
TOTAL AVERAGE NUMBER OF ELECTRIC CUSTOMERS	<u>1,595</u>	<u>1,599</u>	<u>1,594</u>

Franchised Electric - DE Midwest Gas

OPERATING STATISTICS

(Unaudited)

	Year Ended December 31,		
	2009	2008	2007
REVENUES FROM GENERATION, TRANSMISSION AND DISTRIBUTION OF GAS (IN MILLIONS)			
Residential	\$ 440	\$ 516	\$ 463
General service	180	227	207
Industrial:			
Textile	-	-	-
Other	25	34	33
Other energy and wholesale	16	15	15
Total billed	661	792	718
Unbilled	(13)	(2)	1
Other	-	-	1
TOTAL REVENUES	\$ 648	\$ 790	\$ 720
AVERAGE NUMBER OF GAS CUSTOMERS (IN THOUSANDS)			
Residential	469	472	470
General service	45	46	46
Industrial	2	2	2
TOTAL AVERAGE NUMBER OF GAS CUSTOMERS	516	520	518

Commercial Power

SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(Unaudited)

(In millions)	Year Ended December 31,		
	2009	2008	2007
OPERATING REVENUES			
Regulated electric	\$ 1,310	-	-
Non-regulated electric, natural gas, and other	804	1,826	1,881
Total operating revenues	2,114	1,826	1,881
OPERATING EXPENSES			
Fuel used in electric generation and purchased power-regulated	624	-	-
Fuel used in electric generation and purchased power-non-regulated	414	941	982
Cost of natural gas and coal sold	45	53	76
Operation, maintenance and other	392	375	357
Depreciation and amortization	206	174	169
Property and other taxes	40	20	34
Goodwill and other impairment charges	413	82	-
Total operating expenses	2,134	1,645	1,618
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	12	59	(7)
OPERATING INCOME	(8)	240	256
OTHER INCOME AND EXPENSES			
Equity in earnings of unconsolidated affiliates	7	16	17
Losses on sales and impairments of equity investments	(5)	-	-
Other income and expenses, net	33	8	5
Total other income and expenses	35	24	22
REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS	\$ 27	\$ 264	\$ 278

Commercial Power

OPERATING STATISTICS (a)

(Unaudited)

	Year Ended December 31,		
	2009	2008	2007
Actual plant production, gigawatt-hours	26,962	20,199	23,702
Net proportional megawatt capacity in operation	8,005	7,641	8,019

(a) Excludes discontinued operations.

International Energy

SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS

(Unaudited)

(In millions)	Year Ended December 31,		
	2009	2008	2007
OPERATING REVENUES			
Non-regulated electric, natural gas, and other	\$ 1,158	\$ 1,185	\$ 1,060
OPERATING EXPENSES			
Fuel used in electric generation and purchased power-non-regulated	351	459	362
Cost of natural gas and coal sold	59	74	50
Operation, maintenance and other	331	276	280
Depreciation and amortization	81	84	79
Property and other taxes	5	3	5
Goodwill and other impairment charges	7	3	-
Total operating expenses	834	899	776
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	-	1	-
OPERATING INCOME	324	287	284
OTHER INCOME AND EXPENSES			
Equity in earnings of unconsolidated affiliates	72	127	102
Losses on sales and impairments of equity investments	(18)	-	-
Other income and expenses, net	9	19	12
Total other income and expenses	63	146	114
NONCONTROLLING INTEREST EXPENSE (a)	22	22	10
REPORTABLE SEGMENT EBIT FROM CONTINUING OPERATIONS	\$ 365	\$ 411	\$ 388

(a) Includes noncontrolling interest expense related to EBIT and excludes noncontrolling interest expense related to interest and taxes.

International Energy

OPERATING STATISTICS (a)

(Unaudited)

	Year Ended December 31,		
	2009	2008	2007
Sales, GWh	19,978	18,066	17,127
Net proportional megawatt capacity in operation	4,053	4,018	3,968

(a) Excludes discontinued operations.

Duke Energy Ohio Supplement
CONSOLIDATED STATEMENTS OF OPERATIONS
Year Ended December 31, 2009
(Unaudited)

(In millions)	Duke Energy Ohio, Inc.	Duke Energy Kentucky, Inc.	DE Ohio, Inc. less DE Kentucky, Inc.
OPERATING REVENUES			
Regulated electric	\$ 2,236	\$ 343	\$ 1,893
Non-regulated electric and other	502	-	502
Regulated natural gas	650	119	531
Total operating revenues	3,388	462	2,926
OPERATING EXPENSES			
Fuel used in electric generation and purchased power - regulated	772	148	624
Fuel used in electric generation and purchased power - non-regulated	274	-	274
Cost of natural gas and coal sold	329	72	257
Operation, maintenance and other	744	125	619
Depreciation and amortization	384	43	341
Property and other taxes	262	13	249
Goodwill and other impairment charges	769	-	769
Total operating expenses	3,534	401	3,133
GAINS ON SALES OF OTHER ASSETS AND OTHER, NET	12	-	12
OPERATING (LOSS) INCOME	(134)	61	(195)
OTHER INCOME AND EXPENSES, NET			
	11	2	9
INTEREST EXPENSE	117	16	101
(LOSS) INCOME BEFORE INCOME TAXES	(240)	47	(287)
INCOME TAX EXPENSE	186	19	167
NET (LOSS) INCOME	\$ (426)	\$ 28	(454)

DE Ohio, Inc. - USFE&G Revenues	
Kentucky - Regulated electric	\$ 343
Kentucky - Regulated natural gas	119
DE Ohio less DE Kentucky - Regulated natural gas	531
Ohio T&D	585
DE Ohio - USFE&G Revenues	\$ 1,578

DE Ohio, Inc. - Commercial Power Revenues	
Non-regulated electric, natural gas, and other	\$ 502
Ohio ESP revenues	1,308
DE Ohio - Commercial Power Revenues	\$ 1,810

Duke Energy Ohio, Inc. - Total Operating Revenues	\$ 3,388
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Operating Revenue - Regulated electric	
DE Ohio less DE Kentucky	\$ 1,893
Less: Ohio T&D (from above)	585
Ohio ESP revenues	\$ 1,308