

**JAN - MAR 2008 QUARTER 1**

	RS	CS	LLF	HLF	TS
Fuel Rider 60	\$0.006656	\$0.006656	\$0.006656	\$0.006656	\$0.006656
Qualified Pollution-Rider 62	\$0.002398	\$0.002514	\$0.002385	\$0.973123 <sup>(1)</sup>	\$0.001891
Qualified Pollution-Rider 62 <sup>(2)</sup>	\$0.003034	\$0.003256	\$0.003067	\$1.284860 <sup>(1)</sup>	\$0.002549
Emission Allow. Rider 63	\$0.001050	\$0.001050	\$0.001050	\$0.001050	\$0.001050
Emission Allow. Rider 63 <sup>(3)</sup>	\$0.000389	\$0.000389	\$0.000389	\$0.000389	\$0.000389
Merger Savings Credit, Rider 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses, Rider 66	\$0.000871	\$0.000343	\$0.000343	\$0.000343	\$0.000000
Purchased Power Tracker Rider No. 67	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Midwest ISO Management Cost and Revenue Adjustment, Rider No. 68	\$0.001446	\$0.001866	\$0.001819	\$0.001627	\$0.001641
Summer Reliability Adjustment, Rider No. 70	\$0.000125	\$0.000144	\$0.000125	\$0.000095	\$0.000077
Clean Coal Operating Cost, Rider 71	\$0.001428	\$0.001468	\$0.001387	\$0.572547 <sup>(1)</sup>	\$0.001164
Clean Coal Operating Cost, Rider 71 <sup>(2)</sup>	\$0.002624	\$0.002938	\$0.002756	\$1.172897 <sup>(1)</sup>	\$0.002271

(1) The HLF rate factor is billed on non-coincident demand

(2) Effective 1/31/2008

(3) Effective 1/30/2008

**APR - JUN 2008 QUARTER 2**

	RS	CS	LLF	HLF	TS
Fuel Rider 60	\$0.006717	\$0.006717	\$0.006717	\$0.006717	\$0.006717
Qualified Pollution-Rider 62	\$0.003034	\$0.003256	\$0.003067	\$1.284860 <sup>(1)</sup>	\$0.002549
Emission Allow. Rider 63	\$0.000389	\$0.000389	\$0.000389	\$0.000389	\$0.000389
Merger Savings Credit, Rider 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses, Rider 66	\$0.000871	\$0.000343	\$0.000343	\$0.000343	\$0.000000
Purchased Power Tracker, Rider No. 67	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Credits to Remove Annual Amortization of Cinergy Merger Costs, Rider No. 67 <sup>(2)</sup>	(\$0.000564)	(\$0.000554)	(\$0.000397)	(\$0.000293)	(\$0.000452)
Midwest ISO Management Cost and Revenue Adjustment, Rider No. 68	\$0.002339	\$0.002195	\$0.001825	\$0.001561	\$0.001692
Summer Reliability Adjustment, Rider No. 70	\$0.000125	\$0.000144	\$0.000125	\$0.000095	\$0.000077
Clean Coal Operating Cost, Rider 71	\$0.002624	\$0.002938	\$0.002756	\$1.172897 <sup>(1)</sup>	\$0.002271

(1) The HLF rate factor is billed on non-coincident demand.

(2) Effective 6/1/2008

**JUL - SEP 2008 QUARTER 3**

	RS	CS	LLF	HLF	TS
Fuel Rider 60	\$0.013520	\$0.013520	\$0.013520	\$0.013520	\$0.013520
Qualified Pollution-Rider 62	\$0.003034	\$0.003256	\$0.003067	\$1.284860 <sup>(1)</sup>	\$0.002549
Qualified Pollution-Rider 62 <sup>(2)</sup>	\$0.003912	\$0.004233	\$0.003905	\$1.697806 <sup>(1)</sup>	\$0.003437
Emission Allow. Rider 63	\$0.000389	\$0.000389	\$0.000389	\$0.000389	\$0.000389
Emission Allow. Rider 63 <sup>(2)</sup>	\$0.000194	\$0.000194	\$0.000194	\$0.000194	\$0.000194
Merger Savings Credit, Rider 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses, Rider 66	\$0.000871	\$0.000343	\$0.000343	\$0.000343	\$0.000000
Credits to Remove Annual Amortization of Cinergy Merger Costs, Rider No. 67	(\$0.000564)	(\$0.000554)	(\$0.000397)	(\$0.000293)	(\$0.000452)
Midwest ISO Management Cost and Revenue Adjustment, Rider No. 68	\$0.001432	\$0.001589	\$0.001536	\$0.001410	\$0.001640
Summer Reliability Adjustment, Rider No. 70	\$0.000122	\$0.000136	\$0.000125	\$0.000097	\$0.000096
Clean Coal Operating Cost, Rider 71	\$0.002624	\$0.002938	\$0.002756	\$1.172897 <sup>(1)</sup>	\$0.002271
Clean Coal Operating Cost, Rider 71 <sup>(2)</sup>	\$0.003133	\$0.003278	\$0.002978	\$1.320818 <sup>(1)</sup>	\$0.002795

(1) The HLF rate factor is billed on non-coincident demand.

(2) Effective July 31, 2008

**OCT - DEC 2008 QUARTER 4**

	RS	CS	LLF	HLF	TS
Fuel Rider 60	\$0.013944	\$0.013944	\$0.013944	\$0.013944	\$0.013944
Qualified Pollution-Rider 62	\$0.003034	\$0.003256	\$0.003067	\$1.284860 <sup>(1)</sup>	\$0.002549
Qualified Pollution-Rider 62 <sup>(2)</sup>	\$0.003912	\$0.004233	\$0.003905	\$1.697806 <sup>(1)</sup>	\$0.003437
Emission Allow. Rider 63	\$0.000389	\$0.000389	\$0.000389	\$0.000389	\$0.000389
Emission Allow. Rider 63 <sup>(2)</sup>	\$0.000194	\$0.000194	\$0.000194	\$0.000194	\$0.000194
Merger Savings Credit, Rider 64	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
DSM On-Going Expenses, Rider 66	\$0.000871	\$0.000343	\$0.000343	\$0.000343	\$0.000000
DSM On-Going Expenses, Rider 66 <sup>(3)</sup>	\$0.000554	\$0.000028	\$0.000028	\$0.000028	\$0.000000
Credits to Remove Annual Amortization of Cinergy Merger Costs, Rider No. 67	(\$0.000564)	(\$0.000554)	(\$0.000397)	(\$0.000293)	(\$0.000452)
Midwest ISO Management Cost and Revenue Adjustment, Rider No. 68	\$0.001054	\$0.001145	\$0.000908	\$0.000860	\$0.000861
Summer Reliability Adjustment, Rider No. 70	\$0.000122	\$0.000136	\$0.000125	\$0.000097	\$0.000096
Clean Coal Operating Cost, Rider 71	\$0.002624	\$0.002938	\$0.002756	\$1.172897 <sup>(1)</sup>	\$0.002271
Clean Coal Operating Cost, Rider 71 <sup>(2)</sup>	\$0.003133	\$0.003278	\$0.002978	\$1.320818 <sup>(1)</sup>	\$0.002795

(1) The HLF rate factor is billed on non-coincident demand.

(2) Effective July 31, 2008

(3) Effective December 26, 2008