

**DUKE ENERGY FIELD SERVICES**  
**GAS VOLUME / MARGIN BY CONTRACT TYPE**

**BASIS OF PRESENTATION:**

*Margins for POP (Percentage of Proceeds) and Keepwhole contracts are stated on the basis of the natural gas feedstock used in our processing activity.*

		<b>2004</b>	<b>2003</b>	<b>2003</b>	<b>2003</b>	<b>2003</b>
		<b>Qtr 1</b>	<b>Qtr 4</b>	<b>Qtr 3</b>	<b>Qtr 2</b>	<b>Qtr 1</b>
<b>CONTRACT TYPE:</b>						
<b>POP:</b>	<b>Gas Volume - TBtu/d</b>	3.7	3.7	3.5	3.4	3.3
(Long NGL/Long gas)	<b>Margin (Dollars in Millions)</b>	\$ 235.9	\$ 215.8	\$ 212.9	\$ 216.1	\$ 243.5
	<b>Margin/MMbtu</b>	\$ 0.70	\$ 0.63	\$ 0.66	\$ 0.70	\$ 0.81
<b>KEEPWHOLE:</b>	<b>Gas Volume - TBtu/d</b>	1.3	1.5	1.7	1.9	2.0
(Long NGL/Short gas)	<b>Margin (Dollars in Millions)</b>	\$ 25.0	\$ 34.7	\$ 17.5	\$ 8.4	\$ 5.9
	<b>Margin/MMbtu</b>	\$ 0.20	\$ 0.26	\$ 0.11	\$ 0.05	\$ 0.03
<b>FEE: GAS</b>	<b>Gas Volume - TBtu/d</b>	4.7	4.5	4.8	4.5	4.5
(Primarily gathering & transport)	<b>Margin (Dollars in Millions)</b>	\$ 61.2	\$ 63.0	\$ 61.6	\$ 58.2	\$ 56.5
	<b>Margin/MMbtu</b>	\$ 0.14	\$ 0.15	\$ 0.14	\$ 0.14	\$ 0.14
<b>FEE: NGL</b>	<b>NGL Volume - MBbl/day (6)</b>	102.6	101.2	102.0	96.8	97.5
(NGL transport & fractionation)	<b>Margin (Dollars in Millions)</b>	\$ 6.0	\$ 6.2	\$ 6.4	\$ 5.6	\$ 5.9
	<b>Margin/Gallon</b>	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
<b>NGL/Propane Marketing</b>	<b>Margin (Dollars in Millions) (7)</b>	\$ 12.9	\$ 11.3	\$ 4.3	\$ 5.1	\$ 8.4
<b>OTHER:</b>	<b>Margin (Dollars in Millions) (4)</b>	\$ 41.5	\$ 17.4	\$ 24.3	\$ 28.3	\$ (10.7)
	<b>TOTAL MARGIN</b>	<b>\$ 382.6</b>	<b>\$ 348.4</b>	<b>\$ 327.0</b>	<b>\$ 321.8</b>	<b>\$ 309.4</b>
	<b>Direct Operating and G&amp;A Expense</b>	<b>\$ (136.4)</b>	<b>\$ (180.0)</b>	<b>\$ (152.7)</b>	<b>\$ (153.4)</b>	<b>\$ (144.2)</b>
	<b>DD&amp;A</b>	<b>\$ (74.6)</b>	<b>\$ (74.0)</b>	<b>\$ (74.4)</b>	<b>\$ (75.2)</b>	<b>\$ (74.8)</b>
	<b>Other Income (5)</b>	<b>\$ (0.1)</b>	<b>\$ (4.2)</b>	<b>\$ 0.3</b>	<b>\$ 0.1</b>	<b>\$ (0.1)</b>
	<b>EBIT - DEFS - 100%</b>	<b>\$ 171.5</b>	<b>\$ 90.2</b>	<b>\$ 100.2</b>	<b>\$ 93.2</b>	<b>\$ 90.3</b>
	<b>Duke Energy ownership percent</b>	69.7%	69.7%	69.7%	69.7%	69.7%
	<b>Duke Energy ownership - DEFS</b>	\$ 120	\$ 63	\$ 70	\$ 65	\$ 63
	<b>Duke Energy 100% Field Svc activities (8)</b>	\$ (28)	\$ (12)	\$ (19)	\$ (11)	\$ (33)
	<b>Duke Energy EBIT - Field Services (9)</b>	<b>\$ 92</b>	<b>\$ 51</b>	<b>\$ 51</b>	<b>\$ 54</b>	<b>\$ 30</b>
	<b>Total Gas Volume per above (TBtu/d)</b>	9.7	9.7	10.0	9.8	9.8
	<b>Volumes Doublecounted (TBtu/d)</b>	(2.3)	(2.5)	(2.4)	(2.2)	(2.1)
	<b>Reported Gas Volumes (TBtu/d) (9)</b>	7.3	7.2	7.6	7.6	7.7
	<b>NGL Production (MBbl/d) (9)</b>	357	357	359	353	368
	<b>NYMEX HENRY HUB (1)</b>	\$ 5.69	\$ 4.58	\$ 4.97	\$ 5.41	\$ 6.59
	<b>WGHTD AVG NGL PRICE (2)</b>	\$ 0.59	\$ 0.54	\$ 0.49	\$ 0.49	\$ 0.58
	<b>FRAC SPREAD (3)</b>	\$ 1.20	\$ 1.81	\$ 0.82	\$ 0.43	\$ 0.26

**FOOTNOTES:**

- (1) Represents last day closing of Nymex Henry Hub.
- (2) Represents monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix.
- (3) Represents the difference between Nymex Henry Hub and the monthly average Belvieu and Conway pricing weighted with the Company's NGL component mix converted to an MMBtu basis.
- (4) "Other" includes Condensate Sales, DEFS risk management activity, TEPPCO GP and other items.
- (5) "Other Income" includes gain/(loss) on asset sales
- (6) This volume represents equity and third party volumes transported on the Company's liquid pipeline assets and fractionated volume associated with our 'non-operating' interest in certain facilities at Mont Belvieu.
- (7) Includes NGL Marketing and propane wholesale activity.
- (8) Includes TEPPCO LP/Class B income, allocated risk management activity and gain on sale of TEPPCO Class B units (\$11 million in Q2 2003).
- (9) Restated 2003 for discontinued operations for Waha assets.