

## Disclosures for Duke Energy non-GAAP Financial Measures

### 2005 and Beyond Ongoing Segment EBIT and Related Growth Percentages

The slides and prepared remarks for the December 1, 2005 Calyon Securities Utilities Conference include a discussion of the Company's forecasted ongoing EBIT for 2005 for certain segments, including a discussion of ongoing equity earnings for Field Services, and Other, and, for certain segments, a discussion of a forecasted ongoing segment EBIT growth rate, which is based on historical and forecasted ongoing segment EBIT. Ongoing segment or Other EBIT, and related growth rates, are non-GAAP financial measures as they represent reported segment or Other EBIT adjusted for special items, which represent certain charges and credits which management believes will not be recurring on a regular basis. When used for future periods, ongoing segment or Other EBIT may also include any amounts that may be reported as discontinued operations. The most directly comparable GAAP measure for ongoing segment or Other EBIT is reported segment or Other EBIT, which represents EBIT from continuing operations, including any special items. Due to the forward-looking nature of forecasted ongoing segment or Other EBIT, and related growth rates, for 2005 and future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time as the Company is unable to project any special items or any amounts that may be reported as discontinued operations for the remainder of 2005 or for future periods.

### 2005 Earnings per Share ("EPS") Incentive Target Measures

The slides and prepared remarks for the December 1, 2005 Calyon Securities Utilities Conference include a discussion of the Company's revised 2005 EPS incentive target of \$1.65. This EPS measure is used for employee incentive bonuses and should track ongoing basic EPS, which is a non-GAAP financial measure as it represents basic EPS from continuing operations plus the per-share effect of any discontinued operations from the Company's Crescent Resources real estate unit, adjusted for the impact of special items. Special items represent certain charges and credits which management believes will not be recurring on a regular basis. The most directly comparable GAAP measure for ongoing basic EPS is reported basic EPS from continuing operations which includes the impact of special items. Due to the forward-looking nature of this non-GAAP financial measure, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time as the Company is unable to project any special items for the remainder of 2005.

### 2007 and Beyond Ongoing Diluted Earnings per Share ("EPS") and Related Growth Percentages

The slides and prepared remarks for the December 1, 2005 Calyon Securities Utilities Conference include a discussion of forecasted ongoing diluted EPS for the Company, and related forecasted growth percentages, for 2007 and beyond. Ongoing diluted EPS, and related growth rates, are non-GAAP financial measures as they represents diluted EPS from continuing operations plus any discontinued operations from the Company's Crescent Resources real estate unit, adjusted for the impact of special items. Special items represent certain charges and credits which management believes will not be recurring on a regular basis. The most directly comparable GAAP measure for ongoing diluted EPS is reported diluted EPS from continuing operations, which includes the impact of special items. Due to the forward-looking nature of this non-GAAP financial measure, information to reconcile such non-GAAP financial measures to the most directly comparable GAAP financial measure is not available at this time as the Company is unable to project any special items or discontinued operations for 2007 or for future periods.

### 2005 Segment EBIT from Continuing and Discontinued Operations for Crescent

The slides and prepared remarks for the December 1, 2005 Calyon Securities Utilities Conference include a discussion of Crescent Resources' forecasted ongoing segment EBIT from continuing and discontinued operations for 2005. As the Company's segment GAAP measure is EBIT from continuing operations, the combination of segment EBIT from continuing and discontinued operations represents a non-GAAP financial measure. Since selling commercial and multi-family assets is an ongoing part of operations for Crescent, it is likely that Crescent will report discontinued operations on a recurring basis under normal operating conditions. The most directly comparable GAAP measure for Crescent's segment EBIT from continuing and discontinued operations is reported segment EBIT from continuing operations. Information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time as the Company is unable to forecast those Crescent operations, if any, which will be discontinued operations during 2005.

International Operations  
Non-GAAP Reconciliation to Reported Segment Earnings before Interest and Taxes  
(\$ in millions)

2004 Reported Segment EBIT	\$ 222
Special Items:	
Net loss on asset sales	(1)
Impairments	<u>(13)</u>
2004 Ongoing Segment EBIT	<u>\$ 236</u>

DUKE ENERGY CORPORATION  
ONGOING TO REPORTED EARNINGS RECONCILIATION  
September 2004 Quarter-to-date  
(Dollars in Millions)

	Special Items (Note 1)							Reported Earnings
	Ongoing Earnings	Gain (Loss) on Sale of Assets	Impairment	Gains (Losses) on sales and impairments of equity investments	Tax Benefit from DEA Restructuring	Discontinued Operations, excluding Crescent Resources	Total Adjustments	
<b>SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS</b>								
Franchised Electric	\$ 453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 453
Gas Transmission	262	2	-	5 A	-	-	7	269
Field Services	88	1	(10) B	(16) C	-	-	(25)	63
Duke Energy North America	(23)	(4) D	-	-	-	-	(4)	(27)
International Energy	63	-	-	1	-	-	1	64
Crescent	43	-	-	-	-	-	-	43
<b>Total reportable segment EBIT</b>	<b>886</b>	<b>(1)</b>	<b>(10)</b>	<b>(10)</b>	<b>-</b>	<b>-</b>	<b>(21)</b>	<b>865</b>
Other	(25)	(3)	-	3	-	-	-	(25)
<b>Total reportable segment EBIT and other EBIT</b>	<b>\$ 861</b>	<b>\$ (4)</b>	<b>\$ (10)</b>	<b>\$ (7)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (21)</b>	<b>\$ 840</b>
<b>EARNINGS FOR COMMON</b>								
Total reportable segment EBIT and other EBIT	\$ 861	\$ (4)	\$ (10)	\$ (7)	\$ -	\$ -	\$ (21)	\$ 840
Foreign Currency Translation Gains / (Losses)	(3)	-	-	-	-	-	-	(3)
Interest Income	14	-	-	-	-	-	-	14
Interest Expense	(329)	-	-	-	-	-	-	(329)
Minority Interest - Interest Expense	6	-	-	-	-	-	-	6
Income taxes on continuing operations	(203)	1	4	3	48	-	56	(147)
Discontinued operations, net of taxes	4	-	-	-	-	4	4	8
Trust Preferred/Preferred Dividends	(2)	-	-	-	-	-	-	(2)
<b>Total Earnings for Common</b>	<b>\$ 348</b>	<b>\$ (3)</b>	<b>(6)</b>	<b>(4)</b>	<b>\$ 48</b>	<b>\$ 4</b>	<b>\$ 39</b>	<b>\$ 387</b>
<b>EARNINGS PER SHARE, BASIC</b>								
	<b>\$ 0.37</b>	<b>\$ -</b>	<b>\$ (0.01)</b>	<b>\$ (0.01)</b>	<b>\$ 0.05</b>	<b>\$ 0.01</b>	<b>\$ 0.04</b>	<b>\$ 0.41</b>
<b>EARNINGS PER SHARE, DILUTED</b>								
	<b>\$ 0.36</b>	<b>\$ -</b>	<b>\$ (0.01)</b>	<b>\$ (0.01)</b>	<b>\$ 0.05</b>	<b>\$ 0.01</b>	<b>\$ 0.04</b>	<b>\$ 0.40</b>

Note 1 - Amounts for special items are entered net of minority interest

A - Millennium Pipeline

B - Includes impairments for Mobile Bay \$(4) million, Patterson \$(3) million, and Offshore Lateral \$(3) million (amounts net of \$12 million of minority interest). Recorded in Impairment and other charges on the Consolidated Statements of Operations.

C - Includes impairments for Mt. Belvieu \$(13) million and Black Lake Pipeline \$(3) million (amounts net of \$7 million of minority interest).

D - Southeast assets

Weighted Average Shares (reported and ongoing) - in millions

Basic	938
Diluted	973

DUKE ENERGY CORPORATION  
ONGOING TO REPORTED EARNINGS RECONCILIATION  
September 2005 Quarter-to-date  
(Dollars in Millions)

	Special Items (Note 1)								Reported Earnings
	Ongoing Earnings	Gain on sale of 19.7% interest in DEFS	Impairment of equity investments	Field Services hedge de-designation, net	MTM change on de-designated Field Services hedges for 2005, net	Initial and Subsequent gain on de-designating Southeast DENA hedges	Discontinued Operations, excluding Crescent Resources	Total Adjustments	
<b>SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS</b>									
Franchised Electric	\$ 606	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 606
Gas Transmission	329	-	-	-	-	-	-	-	329
Field Services	87	576 A	-	38 B	-	-	-	614	701
Duke Energy North America	-	-	-	-	-	-	-	-	-
International Energy	83	-	(20) C	-	-	-	-	(20)	63
Crescent	120	-	-	-	-	-	-	-	120
<b>Total reportable segment EBIT</b>	<b>1,225</b>	<b>576</b>	<b>(20)</b>	<b>38</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>594</b>	<b>1,819</b>
Other	(188)	-	-	-	(17) D	30 E	-	13	(175)
<b>Total reportable segment EBIT and other EBIT</b>	<b>\$ 1,037</b>	<b>\$ 576</b>	<b>\$ (20)</b>	<b>\$ 38</b>	<b>\$ (17)</b>	<b>\$ 30</b>	<b>\$ -</b>	<b>\$ 607</b>	<b>\$ 1,644</b>
<b>EARNINGS FOR COMMON</b>									
Total reportable segment EBIT and other EBIT	\$ 1,037	\$ 576	\$ (20)	\$ 38	\$ (17)	\$ 30	\$ -	\$ 607	\$ 1,644
Foreign Currency Translation Gains / (Losses)	(14)	-	-	-	-	-	-	-	(14)
Interest Income and Other	10	-	-	-	-	-	-	-	10
Interest Expense	(228)	-	-	-	-	-	-	-	(228)
Minority Interest (Expense) Benefit - Interest Expense	(1)	-	-	-	-	-	-	-	(1)
Income taxes on Continuing Operations	(260)	(213)	6	(15)	6	(11)	-	(227)	(487)
Discontinued Operations, net of taxes	1	-	-	-	-	-	(884) F	(884)	(883)
Trust Preferred/Preferred Dividends	(3)	-	-	-	-	-	-	-	(3)
<b>Total Earnings for Common</b>	<b>\$ 542</b>	<b>\$ 363</b>	<b>\$ (14)</b>	<b>\$ 23</b>	<b>\$ (11)</b>	<b>\$ 19</b>	<b>\$ (884)</b>	<b>\$ (504)</b>	<b>\$ 38</b>
<b>EARNINGS PER SHARE, BASIC</b>									
	<b>\$ 0.59</b>	<b>\$ 0.39</b>	<b>\$ (0.02)</b>	<b>\$ 0.02</b>	<b>\$ (0.01)</b>	<b>\$ 0.02</b>	<b>\$ (0.95)</b>	<b>\$ (0.55)</b>	<b>\$ 0.04</b>
<b>EARNINGS PER SHARE, DILUTED</b>									
	<b>\$ 0.56</b>	<b>\$ 0.38</b>	<b>\$ (0.01)</b>	<b>\$ 0.02</b>	<b>\$ (0.01)</b>	<b>\$ 0.02</b>	<b>\$ (0.92)</b>	<b>\$ (0.52)</b>	<b>\$ 0.04</b>

Note 1 - Amounts for special items are entered net of minority interest

A - Recorded in Gains (Losses) on Sales of Other Assets, net on the Consolidated Statements of Operations.

B - Third quarter settlements of the 2005 portion of the Field Services de-designated hedges as of 2/22/05, recorded in Equity in Earnings of Unconsolidated Affiliates on the Consolidated Statements of Operations.

C - Campeche equity investment impairment in anticipation of sale, recorded in (Losses) Gains on sales and impairments of equity investments on the Consolidated Statements of Operations.

D - Recorded in Other income and expenses, net on the Consolidated Statements of Operations.

E - Recorded in Non-regulated electric, natural gas, natural gas liquids and other revenues on the Consolidated Statements of Operations.

F - Primarily the non-cash, after-tax charge related to the planned exit of substantially all of DENA's physical and commercial assets outside the midwestern United States and the reclassification of DENA 2005 operations. Recorded in (Loss) Income From Discontinued Operations on the Consolidated Statements of Operations.

Weighted Average Shares (reported and ongoing) - in millions

Basic	926
Diluted	964

DUKE ENERGY CORPORATION  
ONGOING TO REPORTED EARNINGS RECONCILIATION  
September 2004 Year-to-date  
(Dollars in Millions)

	Special Items (Note 1)									
	Ongoing Earnings	Gain (Loss) on Sale of Assets	Impairment	Gains (losses) on sales and impairments of equity investments	Enron Settlement	Interest on SoCal Reserve	Tax Benefit from DEA Restructuring	Discontinued Operations, excluding Crescent Resources	Total Adjustments	Reported Earnings
<b>SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS</b>										
Franchised Electric	\$ 1,212	\$ 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3	\$ 1,215
Gas Transmission	970	11	-	5 A	-	-	-	-	16	986
Field Services	267	1	(10) B	(16) C	1 D	-	-	-	(24)	243
Duke Energy North America	(149)	(373) E	-	-	8 D,F	-	-	-	(365)	(514)
International Energy	172	1	(13) G	1	-	-	-	-	(11)	161
Crescent	190	-	-	-	-	-	-	-	-	190
<b>Total reportable segment EBIT</b>	<b>2,662</b>	<b>(357)</b>	<b>(23)</b>	<b>(10)</b>	<b>9</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(381)</b>	<b>2,281</b>
Other	(84)	4 H	-	3	21 D	-	-	-	28	(56)
<b>Total reportable segment EBIT and other EBIT</b>	<b>\$ 2,578</b>	<b>\$ (353)</b>	<b>\$ (23)</b>	<b>\$ (7)</b>	<b>\$ 30</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (353)</b>	<b>\$ 2,225</b>
<b>EARNINGS FOR COMMON</b>										
Total reportable segment EBIT and other EBIT	\$ 2,578	\$ (353)	\$ (23)	\$ (7)	\$ 30	\$ -	\$ -	\$ -	\$ (353)	\$ 2,225
Foreign Currency Translation Gains / (Losses)	-	-	-	-	-	-	-	-	-	-
Interest Income	46	-	-	-	-	-	-	-	-	46
Interest Expense	(972)	-	-	-	-	(12)	-	-	(12)	(984)
Minority Interest - Interest Expense	27	-	-	-	-	-	-	-	-	27
Income taxes on continuing operations	(541)	124	8	3	(11)	4	48	-	176	(365)
Discontinued operations, net of taxes	4	-	-	-	-	-	-	179 I	179	183
Trust Preferred/Preferred Dividends	(7)	-	-	-	-	-	-	-	-	(7)
<b>Total Earnings for Common</b>	<b>\$ 1,135</b>	<b>\$ (229)</b>	<b>\$ (15)</b>	<b>\$ (4)</b>	<b>\$ 19</b>	<b>\$ (8)</b>	<b>\$ 48</b>	<b>\$ 179</b>	<b>\$ (10)</b>	<b>\$ 1,125</b>
<b>EARNINGS PER SHARE, BASIC</b>	<b>\$ 1.23</b>	<b>\$ (0.25)</b>	<b>\$ (0.02)</b>	<b>\$ -</b>	<b>\$ 0.02</b>	<b>\$ (0.01)</b>	<b>\$ 0.05</b>	<b>\$ 0.20</b>	<b>\$ (0.01)</b>	<b>\$ 1.22</b>
<b>EARNINGS PER SHARE, DILUTED</b>	<b>\$ 1.19</b>	<b>\$ (0.24)</b>	<b>\$ (0.02)</b>	<b>\$ -</b>	<b>\$ 0.02</b>	<b>\$ (0.01)</b>	<b>\$ 0.05</b>	<b>\$ 0.19</b>	<b>\$ (0.01)</b>	<b>\$ 1.18</b>

Note 1 - Amounts for special items are entered net of minority interest

A - Millennium Pipeline

B - Includes impairments for Mobile Bay \$(4) million, Patterson \$(3) million, and Offshore Lateral \$(3) million (amounts net of \$12 million of minority interest). Recorded in Impairment and other charges on the Consolidated Statements of Operatic

C - Includes impairments for Mt. Belvieu \$(13) million and Black Lake Pipeline \$(3) million (amounts net of \$7 million of minority interest)

D - Recorded in Operation, maintenance and other on the Consolidated Statements of Operation

E - Approximately \$(360) million related to loss on sale of the Southeast assets and approximately \$(9) million related to losses on liquidation of DETM contracts (net of \$5 million of minority interest) \$(363) million recorded in Gains (Losses) on Sales of Other Assets, net (net of \$5 million of minority interest) and \$(6) million recorded in Operation, maintenance and other on the Consolidated Statements of Operatic

F - Amount is net of \$5 million of minority interest

G - Charge related to Cantarell, recorded in Operation, maintenance and other on the Consolidated Statements of Operation

H - Includes \$13 million related to the sale of Caribbean Nitrogen Cc

I - Primarily DENA discontinued operations, net of tax

Weighted Average Shares (reported and ongoing) - in million:

Basic	925
Diluted	960

DUKE ENERGY CORPORATION  
ONGOING TO REPORTED EARNINGS RECONCILIATION  
September 2005 Year-to-date  
(Dollars in Millions)

	Special Items (Note 1)								Total Adjustments	Reported Earnings	
	Ongoing Earnings	Mutual insurance liability adjustment	Gain on sale of 19.7% interest in DEFS	Gains (Losses) on sales and impairments of equity investments	Field Services hedge de-designation, net	MTM change on de-designated Field Services hedges for 2005, net	Initial and Subsequent gain on de-designating Southeast DENA hedges	Discontinued Operations, excluding Crescent Resources			
<b>SEGMENT EARNINGS BEFORE INTEREST AND TAXES FROM CONTINUING OPERATIONS</b>											
Franchised Electric	\$ 1,216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216
Gas Transmission	1,044	-	-	-	-	-	-	-	-	-	1,044
Field Services	378	-	576 C	888 A	(58) B	-	-	-	1,406	1,784	
Duke Energy North America	-	-	-	-	-	-	-	-	-	-	-
International Energy	237	-	-	(20) F	-	-	-	-	(20)	217	
Crescent	210	-	-	-	-	-	-	-	-	210	
<b>Total reportable segment EBIT</b>	<b>3,085</b>	<b>-</b>	<b>576</b>	<b>868</b>	<b>(58)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,386</b>	<b>4,471</b>	
Other	(433)	(28) D	-	-	-	(64) E	30 G	-	(62)	(495)	
<b>Total reportable segment EBIT and other EBIT</b>	<b>\$ 2,652</b>	<b>\$ (28)</b>	<b>\$ 576</b>	<b>\$ 868</b>	<b>\$ (58)</b>	<b>\$ (64)</b>	<b>\$ 30</b>	<b>\$ -</b>	<b>\$ 1,324</b>	<b>\$ 3,976</b>	
<b>EARNINGS FOR COMMON</b>											
Total reportable segment EBIT and other EBIT	\$ 2,652	\$ (28)	\$ 576	\$ 868	\$ (58)	\$ (64)	\$ 30	\$ -	\$ 1,324	\$ 3,976	
Foreign Currency Translation Gains / (Losses)	(12)	-	-	-	-	-	-	-	-	(12)	
Interest Income and Other	34	-	-	-	-	-	-	-	-	34	
Interest Expense	(813)	-	-	-	-	-	-	-	-	(813)	
Minority Interest (Expense) Benefit - Interest Expense	22	-	-	-	-	-	-	-	-	22	
Income taxes on Continuing Operations	(599)	10	(213)	(323)	20	21	(11)	-	(496)	(1,095)	
Discontinued Operations, net of taxes	1	-	-	-	-	-	-	(895) H	(895)	(894)	
Trust Preferred/Preferred Dividends	(7)	-	-	-	-	-	-	-	-	(7)	
<b>Total Earnings for Common</b>	<b>\$ 1,278</b>	<b>\$ (18)</b>	<b>\$ 363</b>	<b>\$ 545</b>	<b>\$ (38)</b>	<b>\$ (43)</b>	<b>\$ 19</b>	<b>\$ (895)</b>	<b>\$ (67)</b>	<b>\$ 1,211</b>	
<b>EARNINGS PER SHARE, BASIC</b>											
	\$ 1.37	\$ (0.02)	\$ 0.39	\$ 0.58	\$ (0.04)	\$ (0.05)	\$ 0.02	\$ (0.96)	\$ (0.08)	\$ 1.29	
<b>EARNINGS PER SHARE, DILUTED</b>											
	\$ 1.32	\$ (0.02)	\$ 0.37	\$ 0.56	\$ (0.04)	\$ (0.04)	\$ 0.02	\$ (0.92)	\$ (0.07)	\$ 1.25	

Note 1 - Amounts for special items are entered net of minority interest

A - Gain on sale of investment in units of TEPPCO LP, \$97 million, and TEPPCO GP, \$791 million net of \$343 million of minority interest

B - De-designation of hedges due to proposed sale of 19.7% interest in DEFS to ConocoPhillips. \$125 million loss recorded in Impairment and other charges on the Consolidated Statements of Operations, reduced by \$29 million of hedge settlement recorded in Non-regulated electric, natural gas, natural gas liquids and other revenues, and \$38 million of hedge settlements recorded in Equity in Earnings of Unconsolidated Affiliates on the Consolidated Statements of Operations

C - Recorded in Gains (Losses) on Sales of Other Assets, net on the Consolidated Statements of Operations

D - Recorded in Operation, maintenance and other on the Consolidated Statements of Operations

E - \$47 million loss recorded in Non-regulated electric, natural gas, natural gas liquids and other revenues, and \$17 million loss recorded in Other income and expenses, net on the Consolidated Statements of Operations

F - Campeche equity investment impairment in anticipation of sale

G - Recorded in Non-regulated electric, natural gas, natural gas liquids and other revenues on the Consolidated Statements of Operations

H - Primarily the non-cash, after-tax charge related to the planned exit of substantially all of DENA's physical and commercial assets outside the midwestern United States and the reclassification of DENA 2005 operations. Recorded in (Loss) Income From Discontinued Operations on the Consolidated Statements of Operations

Weighted Average Shares (reported and ongoing) - in million

Basic	936
Diluted	973