

**Duke Energy  
Reg G reconciliation  
Debt Maturities  
January 29, 2004 earnings release presentaiton**

(in millions)

**Per the condensed cash flow statement at Decmeber 31, 2003:**

Payments for the redemption of long-term debt, guaranteed  
preferred beneficial interests and preferred member interests,  
and net pay down of commercial paper and notes payable

**(\$4,839)**

**Debt assumed in asset sales during 2003**

**(346)**

**(\$5,185)**

**Rounded**

**\$5,200**

Duke Energy  
Reg G reconciliation  
DENA 2004 EBIT and Gross Margin

(in millions)  
2004

<b>Gross Margin</b>	
Low Risk	<b>\$320</b>
Other sources	100
<b>Total Gross Margin</b>	<u>420</u>
O&M	(382)
Depreciation	(187)
General and Administrative	(155)
Minority Interest	4
<b>DENA EBIT</b>	<u><u><b>(\$300)</b></u></u>

**Duke Energy**  
**Ongoing EPS reconciliations for Reg G**  
**2003 and 2002**

Special items for the quarters and for the years ending December 31, 2003 and 2002, respectively, include:

(\$ in Millions)	Pre-Tax Amount	Tax Effect	2003 EPS Impact	2002 EPS Impact
<b>Fourth Quarter 2003</b>				
• DENA plant impairments and DETM charges	(\$2,826)	\$1,046	(\$1.97)	--
• DENA redesignation of hedging contracts to mark-to-market	(262)	97	(0.18)	--
• Charges and impairments for Australia and Europe	(292)	69	(0.25)	--
• Severance and related charges	(48)	18	(0.03)	--
• Tax adjustments	--	23	0.03	--
• DEI reserve and charges for environmental settlements in Brazil	(26)	10	(0.02)	--
• Write-off of risk management system	(51)	19	(0.04)	--
• Net gain on asset sales	15	(6)	.01	--
<b>Fourth Quarter 2002</b>				
• Impairment of goodwill at DEI for European gas trading	(\$194)	--	--	(\$0.22)
• Expenses at Franchised Electric associated with December 2002 ice storm	(\$89)	35	--	(0.06)
• Severance charges, including corporate-level severance of \$18 million	(\$70)	30	--	(0.04)
• Asset impairments at Field Services	(\$28)	10	--	(0.02)
• Information technology system write-off at DENA	(\$24)	9	--	(0.02)
• Previously announced settlement with North Carolina Utility Commission and Public Service Commission of South Carolina	(\$19)	7	--	(0.01)
• Demobilization costs at DENA	(\$10)	4	--	(0.01)
<b>TOTAL EPS IMPACT</b>			<b>(\$2.45)</b>	<b>(\$0.38)</b>
EPS, as reported			(\$2.23)	(\$0.06)
EPS, ongoing			\$0.22	\$0.32

Special items for 2003:

(\$ in Millions)	Pre-Tax Amount	Tax Effect	2003 EPS Impact	2002 EPS Impact
<b>Subtotal – 4<sup>th</sup> quarter (previously listed items)</b>			<b>(\$2.45)</b>	<b>(\$0.38)</b>
<b>Prior 2003 special items</b>				
• Net gain on asset sales	170	(60)	0.12	
• Tax benefit on 2002 goodwill impairment of International Energy European gas trading	--	52	0.06	
• Cumulative effect of accounting changes	(256)	94	(0.18)	
• DENA goodwill write-off	(254)	90	(0.18)	
• Severance associated with work force reductions	(105)	37	(0.08)	
• Settlement with the South Carolina Public Service Commission	(46)	18	(0.03)	
• Settlement with the Commodities Futures Trading Commission	(17)	--	(0.02)	
<b>Special items yearly total for 2003</b>				
			<b>(\$2.76)</b>	
<b>EPS, as reported</b>			<b>(\$1.48)</b>	
<b>EPS, ongoing</b>			<b>\$1.28</b>	
<b>Other 2002 special items</b>				
Termination of certain turbines on order, plus write-down of other uninstalled turbines	(163)	59		(0.13)
Write-off of site development costs, primarily in California and Brazil	(80)	30		(0.06)
Demobilization costs related to deferral of three merchant power projects	(12)	4		(0.01)
Severance costs associated with reduction in workforce	(33)	10		(0.04)
Partial impairment of a merchant plant as a result of current market outlook	(31)	9		(0.04)
<b>Special items yearly total for 2002</b>				<b>(\$0.66)</b>
<b>EPS, as reported</b>				<b>\$1.22</b>
<b>EPS, ongoing</b>				<b>\$1.88</b>

**Duke Capital Corporation**  
**Debt Reduction Reconciliation**

(\$ in millions)

Issuances of long-term debt	\$	216
Payments for the redemption of long-term debt, guaranteed preferred beneficial interests and preferred member interests and net paydown of commercial paper and notes payable		(3,518)
Assumed debt from asset sales		<u>(387)</u>
<b>Total debt reduction</b>	<b>\$</b>	<b><u><u>(3,689)</u></u></b>